

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 no Brazos Rd, Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

**30-015-28520**

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

K-952

7. Lease Name or Unit Agreement Name

Todd "36F" State

8. Well No.

6

9. Pool name or Wildcat

Ingle Wells (Delaware)

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter E-1825 Feet From The north Line and 1650 Feet From The west Line

Section 36

Township 23S

Range 31E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL 3500'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

This well was SPUD at 1830 hrs 11-18-95. 17 1/2" hole was drld to 860'. On 11-19-95 ran 19 jts 13 3/8" 48# H-40 8rd ST&C csg, set at 859'. Cemented w/500 sx 65/35 Pozmix "C" (w/6% gel, 2% CaCl<sub>2</sub>, 1/4 pps celloflakes) + 200 sx Class "C" (w/2% CaCl<sub>2</sub>, 1/4 pps celloflakes). TOC at surface.

Drld 11" hole to 4384'. On 11-25-95 ran 98 jts 8 5/8" 32# J-55 8rd ST&C csg, set at 4384'. Cemented w/1050 sx 65/35 Pozmix "C" (w/6% gel, 15# salt, 1/4 pps celloflakes) + 200 sx Class "C" (w/2% CaCl<sub>2</sub>, 1/4 pps celloflakes). TOC at surface.

Drld 7 7/8" hole to 8707'. Reached TD at 1215 hrs 12-02-95. Western Atlas ran DLL/MLL/GR and ZDL/CN/GR logs. On 12-03-95 ran 204 jts 5 1/2" 17# and 15.5# J-55 LT&C csg, set at 8707'. Cemented as follows:

1st stage--375 sx Class "H" (w/1.7 gals/sx silica foam slurry, 1% anti-gel additive, 0.2 gal/sx dispersant, 0.02 gal/sx defoamer, 1/4 pps celloflakes), calculated TOC at 6750';

2nd stage--175 sx 35/65 Pozmix "C" (w/6% gel, 1/4 pps celloflakes) + 175 sx Class "C" (w/4% gel, 6.5% salt, 1/4 pps celloflakes), calculated TOC at 5000';

3rd stage--500 sx Class "H" (w/1.7 gals/sx silica foam slurry, 1% anti-gel additive, 0.2 gal/sx dispersant, 0.02 gal/sx defoamer, 1/4 pps celloflakes), calculated TOC at 2500'.

Released rig at 1845 hrs 12-04-95. WOCU.

RECEIVED

DEC 18 1995

OIL CON. DIV.

DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Candi R. Graham

TITLE ENGINEERING TECHNICIAN

DATE December 14, 1995

TYPE OR PRINT NAME

Candi Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by

ORIGINAL SIGNED BY TIM W. GUM

TITLE

DATE

DEC 20 1995

Conditions of approval, if any: