

dsr
ep

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-28520

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

K-952

7. Lease Name or Unit Agreement Name

Todd "36F" State

8. Well No.

6

9. Pool name or Wildcat

Ingle Wells (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☒ Oil
Well

☐ Gas
Well

☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter E-1825 Feet From The north Line and 1650 Feet From The west Line

Section 36

Township 23S

Range 31E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL 3500'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

RECEIVED

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

MAR 14 1996

12-18-95 thru 12-24-95 DRLD CEMENT AND BOTH DV TOOLS. PRESS TESTED CSG TO 2500 PSI. HEDD OK. RU WEDGE WL AND TIH W/LOGGING TOOLS TO 8612'. RAN CBL. TOC AT 2090'.
RAN 20' GUN AND PERF'D W/1 JSPF AS FOLLOWS: LBC "A" AT 8268', 66', 64', 62' AND 60' W/5 HOLES; LBC "B" AT 8231', 28', 22', 20' AND 18' W/5 HOLES; LBC "C" AT 8186', 84' AND 82' W/3 HOLES; LBC "D" AT 8141', 39', 37', 32', 28', 21' AND 18' W/7 HOLES; TOTAL 20 HOLES (.40" EHD). TOH AND LD 20' GUN. TIH W/10' CSG GUN. PERF'D W/1 JSPF AS FOLLOWS: LBC "D" AT 8115', 12', 08', 04' AND 02' W/8 HOLES; LBC "E" AT 8075', 73', 69', 66' AND 64' W/5 HOLES; TOTAL 10 HOLES (.40" EHD).
RAN AND SET PACKER AT 7977'. DOWELL ACIDIZED PERFS 8064-8268' W/2500 GALS 7 1/2% NEFE ACID + 60 BS AT AIR 5.5 BPM W/2200 PSI. ISIP ON VACUUM. TOH W/PACKER.
FRAC'D PERFS 8064-8268' W/50,000 GALS 30# X-LINK GEL + 140,000# 16/30 OTTAWA SD + 32,000# 16/30 RC SD AT AIR 35 BPM W/500 PSI. ISIP 50 PSI. STARTED FORCE CLOSURE, AFTER 15 SEC'S ON VACUUM.
(Continued on reverse.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Candace R. Graham

TITLE ENGINEERING TECHNICIAN

DATE March 11, 1996

TYPE OR PRINT NAME

Candi Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approved by

TITLE

DATE

MAR 27 1996

Conditions of approval, if any:

DEVON ENERGY CORPORATION (NEVADA)

Todd "36F" State #6

Sec. 36-23S-31E, Eddy Cnty, NM

Sundry notice of completion activities

3/11/96

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12-27-95 thru 12-28-95 RU WEDGE WL. TIH W/20' 4" CSG GUN. PERF'D W/1 JSPF AS FOLLOWS: MBC "E" AT 7520-46' W/14 HOLES; MBC "F" AT 7482-92' W/6 HOLES; TOTAL 20 HOLES (.40" EHD). TOH W/20' GUN. PU 10' GUN AND TIH. PERF'D MBC "F" AT 7476-82' W/3 HOLES (.40" EHD). TOH W/10' GUN. TIH W/GAUGE RING TO 8432'. PU PACKER AND RBP. TIH W/2 7/8" TBG. SET RBP AT 7801'. SPOTTED 2 SX SAND. PRESS TESTED RBP TO 1250 PSI. SET PACKER AT 7350'.
DOWELL ACIDIZED PERFS 7476-7520' W/2000 GALS 7 1/2% NEFE ACID + 50 BS AT AIR 6 BPM W/2500 PSI. ISIP 70 PSI, 11 MINS ON VACUUM.
TOH W/PACKER.
DOWELL FRACD PERFS 7476-92 AND 7520-46' W/10,000 GALS 30# X-LINK GEL + 16,000 GALS 30# LINEAR GEL + 80,000# 16/30 OTTAWA SD + 16,000# 16/30 RC SD AT AIR 30 BPM W/500 PSI. ISIP 100 PSI, FORCED CLOSED AT 1/4 BPM FOR 2 MINS THEN ON VACUUM.
12-29-95 thru 01-06-96 RU WEDGE WL. PU 20' 4" CSG GUN. PERF'D W/1 JSPF AS FOLLOWS: UBC "B" AT 7206', 08', 10', 24', 26', 28', 32', 34' AND 36' W/9 HOLES; UBC "E" AT 7100', 02', 04', 08', 10', 12', 14', 16', 20', 22' AND 24' W/20 HOLES; TOTAL 29 HOLES (.40" EHD). TOH W/20' GUN.
RAN GAUGE RING. TAGGED UP AT 7650'. PU RBP AND PACKER. TIH W/TBG SET RBP AT 7381'. TESTED RBP TO 1250 PSI. DUMPED 2 SX SD ON RBP. SET PACKER AT 6990'.
ACIDIZED PERFS 7100-7236' W/2000 GALS 7 1/2% NEFE ACID + 40 BS AT AIR 5.5 BPM W/1100 PSI. ISIP 28 PSI, 1/2 MIN ON VACUUM.
TOH W/PACKER.
FRACD PERFS 7100-7236' W/15,000 GALS 30# X-LINK GEL + 22,000 GALS 30# LINEAR GEL + 108,000# 16/30 OTTAWA SD + 24,000# 16/30 RC SD AT AIR 30 BPM W/500 PSI. ISIP 60 PSI. STARTED FORCE CLOSURE AT 1/2 BPM FOR 2 MINS THEN DIED.
CLEANED OUT SAND. TOH W/BOTH RBP'S. CLEANED OUT SAND. RAN 2 7/8" PRODUCTION STRING, SN SET AT 7995'. RAN PUMP AND RODS.
BEGAN PUMP TESTING.