

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-28520

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
K-952

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location
Unit Letter **F** : **1825** Feet From The **north** Line and **1650** Feet From The **west** Line
Section **36** Township **23S** Range **31E** NMPM **Eddy** County

10. Date Spudded
11/18/95

11. Date T.D. Reached
12/2/95

12. Date Compl. (Ready To Prod.)
1/5/96

13. Elevations (DF, RKB, RT, GR, etc.)
GL 3500'

14. Elev. Casinghead

15. Total Depth, Md & Tvd
8707'

16. Plug, Back T.D.
8623'

17. If Multiple Compl., How Many Zones? **N/A**

18. Intervals Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), Of This Completion—Top, Bottom, Name
7100-8268' Delaware

20. Was Directional Survey Made
No

21. Type Electric And Other Logs Run
DLL/MLL/GR, ZDL/CN/GR and CBL

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# H-40	859'	17 1/2"	500 sx Poz "C" + 200 sx Cl "C"	
8 5/8"	32# J-55	4384'	11"	1050 sx Poz "C" + 200 sx Cl "C"	
5 1/2"	15.5 & 17# J-55	8707'	7 7/8"	875 sx Class "H" + 175 sx Poz +	
				175 sx Class "C"	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8030'	

26. Perforation record (interval, size and number)

7100-7124' w/20 holes (.40" EHD) UBC "E" 8102-8141' w/18 holes (.40" EHD) LBC "D"
7206-7236' w/9 holes (.40" EHD) UBC "B" 8182-8186' w/3 holes (.40" EHD) LBC "C"
7476-7492' w/9 holes (.40" EHD) MBC "F" 8218-8231' w/5 holes (.40" EHD) LBC "B"
7520-7546' w/14 holes (.40" EHD) MBC "E" 8260-8268' w/5 holes (.40" EHD) LBC "A"
8064-8075' w/5 holes (.40" EHD) LBC "E"

27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
7100-7236'	2000 gals 7 1/2% NeFe acid + 40 BS
	15,000 gals 30# X-link gel + 22,000 gals 30#
	Linear gel + 108,000# 16/30 Ottawa sd +
(continued on reverse)	24,000# 16/30 RC sd

PRODUCTION

28. Date First Production
1/9/96

Productions Method 1 (Flowing, gas lift, pumping—Size and type of pump)
pump

Well Status (Prod or Shut-In)
prdg

Date Of Test
2/7/96

Hours Tested
24

Choke Size

Prod'n For Test Period
63

Oil—Bbl.
63

Gas—Mcf.
168

Water—Bbl.
146

Gas-Oil Ratio
2470/1

Flow. Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil—Bbl.
63

Gas—MCF.
168

Water—Bbl.
146

Oil Gravity-API (Corr.)
40 degrees

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.)
sold

Test Witnessed By
D. Talley

30. List Of Attachments
logs and deviation survey report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed GERALD T. PEPPER

Signature

Name

Title DISTRICT ENGINEER Date 3/6/96

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anny	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzie
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinbry	T. Gr. Wash	T. Todillo	T. Entrada
T. Tubb	T. Delaware Sand	T. Bone Springs	T. Cherry Canyon
T. Drinkard	T. Bone Springs	8330'	5598'
T. Abol	T. Delaware	4466'	1155'
T. Wolfcamp	T. Rustler		
T. Penn			
T. Cisco (Bough C)			

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]