

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-28521

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

K-592

7. Lease Name or Unit Agreement Name

TODD "36K" STATE

8. Well No.

5

9. Pool name or Wildcat

Ingle Wells (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter K : 2310' Feet From The south Line and 1650 Feet From The west Line

Section 36

Township 23S

Range 31E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3493' GL

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

04-30-96 thru 05-02-96 Ran bit and DC's on 2 7/8" tbg. Tagged up at 5430'. Press tested csg to 2500 psi, held OK. Drld cement and DV tool. Press tested csg and DV tool to 2500 psi, held OK. Drld 5430-5477'. Continued in hole w/bit, tagged 8574'. Circ'd hole clean. Ran scraper thru DV tool several times. RU Wedge WL. Ran CBL 8617-3000'. TOC 3250'.

Perf'd LBC w/1 JSPF as follows: "A" at 8288', 8290', 8292' and 8294', w/4 holes; "B" at 8254' and 8260', w/2 holes; "C" at 8204', 8207', 8210' and 8214', w/4 holes; "D" at 8133', 8142', 8144', 8146', 8150', 8152', 8155', 8160' and 8164', w/9 holes; "E" at 8089', 8099' and 8101', w/3 holes; "F" at 8050', 8053', 8058', 8061' and 8067', w/5 holes; total 27 holes (.40" EHD). Set packer at 7958'.

Acidized perfs 8050-8294' down tbg w/2500 gals 7 1/2% NeFe acid + 20 BS at AIR 6.5 BPM w/1700 psi. ISIP on vacuum. Acidized again w/2500 gals 7 1/2% NeFe acid + 60 BS at AIR 6.4 BPM w/1750 psi. ISIP on vacuum. TOH w/packer.

Frac'd perfs 8050-8294' down csg w/47,500 gals 30# X-Link gel + 136,000# 16/30 Ottawa sd + 45,000# 16/30 RC sd at AIR 40 BPM w/520 psi. ISIP 600 psi. (Continued on reverse.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Candi R. Graham

TITLE ENGINEERING TECHNICIAN

DATE September 13, 1996

TYPE OR PRINT NAME

Candi Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approved by

TITLE

DATE

SEP 26 1996

Conditions of approval, if any:

Devon Energy Corporation (Nevada)
Todd "36K" State #5, Eddy Cnty, NM
API 30-015-28521
Sundry Notice of Completion
9/13/96
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(Continued from the front.)

05-03-96 thru 05-04-96 RU Wedge WL. Perf'd UBC w/1 JSPF as follows: "E" 7107-7123' w/17 holes; "F" 7087' and 7092' w/2 holes; total 19 holes (.40" EHD). Ran gauge ring. Set RBP at 7255', packer at 6996'. Acidized perfs 7087-7123' down tbg w/2000 gals 7 1/2% NeFe acid + 18 BS at AIR 6 BPM w/2000 psi. ISIP on vacuum. Acidized again w/2000 gals 15% NeFe acid + 40 BS at AIR 4.7 BPM w/1500 psi. ISIP on vacuum. Frac'd perfs 7087-7123' down tbg w/22,000 gals 30# X-Link gel + 55,000# 16/30 Ottawa sd + 15,000# 16/30 RC sd at AIR 15 BPM w/2015 psi. ISIP 300 psi. TOH w/packer.

05-05-96 thru 05-14-96 RU Wedge WL. Perf'd LCC "E" w/1 JSPF at 6799-6822' w/24 holes (.40" EHD). Ran gauge ring. Set RBP at 6970', packer at 6693'. Acidized perfs 6799-6822' down tbg w/2500 gals 7 1/2% NeFe acid + 50 BS at AIR 5.8 BPM w/1300 psi. ISIP on vacuum. Frac'd perfs 6799-6822' down tbg w/23,500 gals 30# X-Link gel + 63,500# 16/30 Ottawa sd + 15,000# 16/30 RC sd at AIR 15 BPM w/2350 psi. ISIP 400 psi. TOH w/packer. RU foam unit. Cleaned out sand to 6970'. TOH w/RBP. Cleaned out sand to 7255'. TOH w/RBP. Cleaned out sand to 8574' PBD. Ran 2 7/8" tbg, SN set at 8306'. Ran pump and rods. Began pump testing.