

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-28521

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
K-952

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location
Unit Letter K : 2310 Feet From The south Line and 1650 Feet From The west Line
Section 36 Township 23S Range 31E NMPM Eddy County

10. Date Spudded 3/30/96 11. Date T.D. Reached 4/16/96 12. Date Compl. (Ready To Prod.) 5/14/96 13. Elevations (DF, RKB, RT, GR, etc.) 3493' GR 14. Elev. Casinghead

15. Total Depth, Md & Tvd 8672' 16. Plug, Back T.D. 8574' 17. If Multiple Compl., How Many Zones? N/A 18. Intervals Drilled By _____ Rotary Tools yes Cable Tools no

19. Producing Interval(s), Of This Completion—Top, Bottom, Name 6799-8294' Delaware 20. Was Directional Survey Made no

21. Type Electric And Other Logs Run DLI/MLL/GR, ZDL/CN/GR logs and CBL 22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# H-40	888'	17 1/2"	500 sx Pz +200 sx Cl C; TOC surf	none
8 5/8"	32# J-55	4378'	11"	975 sx Pz +200 sx Cl C; TOC surf	none
5 1/2"	15.5# & 17# J-55	8643', DV @ 5477'	7 7/8"	700 sx H + 420 sx C, TOC 3250'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8306'	

26. Perforation record (interval, size and number)

6799-6822' w/24 holes (.40" EHD) LCC "E"	8133-8164' w/9 holes (.40" EHD) LBC "D"
7087' & 7092' w/2 holes (.40" EHD) UBC "F"	8204-8214' w/4 holes (.40" EHD) LBC "C"
7107-7123' w/17 holes (.40" EHD) UBC "E"	8254-8260 w/2 holes (.40" EHD) LBC "B"
8050-8067' w/5 holes (.40" EHD) LBC "F"	8288-8294' w/4 holes (.40" EHD) LBC "A"
8089-8101' w/3 holes (.40" EHD) LBC "E"	

27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
6799-6822'	2500 gals 7 1/2% NeFe acid + 50 BS
	23,500 gals 30# X-link gel + 63,500# 16/30
	Ottawa sd + 15,000# 16/30 RC sd
(continued on reverse)	

PRODUCTION

28. Date First Production 5/19/96 Productions Method (Flowing, gas lift, pumping—Size and type of pump) pumping Well Status (Prod or Shut-In) Producing

Date Of Test <u>6/28/96</u>	Hours Tested <u>24</u>	Choke Size <u>-</u>	Prod'n For Test Period <u>97</u>	Oil—Bbl. <u>149</u>	Gas—Mcf. <u>469</u>	Water—Bbl. <u>469</u>	Gas-Oil Ratio <u>1536/1</u>
Flow. Tubing Press. <u>-</u>	Casing Pressure <u>-</u>	Calculated 24-Hour Rate <u>97</u>	Oil—Bbl. <u>149</u>	Gas—MCF. <u>469</u>	Water—Bbl. <u>469</u>	Oil Gravity-Api (Corr.) <u>42.9</u>	

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.) sold Test Witnessed By Dan Talley

30. List Of Attachments
Open hole logs, Bond log, Deviation survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Candace R. Graham Printed CANDACE R. GRAHAM Name ENGINEERING TECHNICIAN Title 9-13-96 Date

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			(Continued from the front) <u>DEPTH</u> 7087-7123' 8050-8294'				<u>ACID SHOT, FRACTURE</u> 4000 gals 7 1/2% NeFe acid + 58 BS 22,000 gals 30# X-link gel + 55,000# 16/30 Ottawa sd + 15,000# 16/30 RC sd 5000 gals 7 1/2% NeFe acid + 80 BS 47,500 gals 30# X-Link gel + 136,000# 16/30 Ottawa sd + 45,000# 16/30 RC sd