## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87504-2088

C151
Form C-104
Revised February 10, 1994
Instructions on back ( T
to Appropriate District Office 1

**OIL CONSERVATION DIVISION** PO Box 2088

State of New Mexico

**Energy, Minerals & Natural Resources Department** 

Instructions on back	6
Submit to Appropriate District Office	
5 Copies	1

District IV	AMENDED REPORT
PO Box 2088, Santa Fe, NM 87504-2088	<b></b>
I. REQUEST FOR ALLOWABLE AND AU	JTHORIZATION TO TRANSPORT
Operator Name and Address	OGRID Number
Devon Energy Corporation (Nevada)	6137

20 N. Broadway, Suite 1500 Reason for Filing Code Oklahoma City, OK 73102-8260 NW API Number Pool Name Pool Code 30-015-28521 Ingle Wells (Delaware) 33745 Property Code Property Name Well Number 16137 TODD "36K" STATE

II. **Surface Location** 

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
K	36	23S	31E		2310'	SOUTH	1650	WEST	EDDY

**Bottom Hole Location** 

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet f	rom the	East/West Line	County
12 Lse Code	13 Produc	ing Method Co	ode	14 Gas Conne	ction Date	<sup>15</sup> C-129 Permit Number	!	" C-129 E	ffective Date	"C-129 Expiration Date
S		P	:	5/1	4/96					

Oil and Gas Transporters

Transporter OGRID	"Transporter Name and Address	<sup>20</sup> POD	a O/G	POD ULSTR Location and Description
32109	LG&E Natural Gathering & Processing Co.	2805204	G	Sec. D-36-T23S-R31E
7440	2777 Stemmons Freeway Dallas, TX 75207			
/440	EOTT P.O. Box 1188 Houston, TX 77251	2805203	0	Sec. D-36-T23S-R31E
	100000000000000000000000000000000000000			
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				g have
				AUG 0 5 1996

**Produced Water** 

TV. Troduced Water		
<sup>23</sup> POD	POD ULSTR Location and Description	
2805206	Sec. D-36-T23S-R31E	

V. Well Completion Data

<sup>25</sup> Spud Date 3/30/96	<sup>28</sup> Ready Date 5/14/96	" TD 8644'	" PBTD 8574'	<sup>24</sup> Perforations 6799-8294'
™ Hole Size	<sup>31</sup> Casing & Tubing Size		32 Depth Set	33 Sacks Cement
17 1/2"	13 3/8"		888' Post	II-2 700
11"	8 5/8 <sup>H</sup>		4378' 1// 5-1	4-96 1175
7 7/8"	5 1/2"		9642!	1120
	2 7/8"		8306'	

VI. Well Test Data

Signature:

Title:

Date:

Printed Name:

<sup>3</sup> Date New Oil 5/19/96	* Gas Delivery Date 5/14/96	* Test Date 6/28/96	Test Length 24 hrs	3 Tbg. Pressure	36 Csg. Pressure
<sup>40</sup> Choke Size	" Oil 97 bbls	42 Water 469 bbls	" Gas 149 MCFGD	" AOF	45 Test Method pump

I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my

knowledge and belief. Approved by: Candace R. Graham X4515 Title: Engineering Tech.

405/235-3611

OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR

Title

Date

Approval Date:

SEP 26 1996

If this is a change of operator fill in the OGRID number and name of the previous operator

Phone:

Previous Operator Signature Printed Name