

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TX 79702

(915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780' FNL & 1650' FML, SEC. 4, T24S, R29E

5. Lease Designation and Serial No.

NM-77017

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. F. "4" FEDERAL #1

9. API Well No.

30-015-28577

10. Field and Pool, or Exploratory Area

WILDCAT (BONE SPRING)

11. County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

07/23/95 THROUGH 07/28/95 DRLD FORMATION FROM 2880 - 6860'.

07/29/95 CIRC. HOLE CLEAN FOR LOGS, TOH FOR LOGS & LOGGED, RAN CNL/LDT/GR, AIT FROM TD TO 2850', CNL/GR TO SURF, LD DC'S, TIH W/OPEN ENDED DP, DP TO 4200'. CONTACTED BLM/CARLSBAD JIM AMOS FOR PLUGGING INSTRUCTIONS. SET CENT PLUG FROM 4200 - 4050' 100 SXS CLASS "H" CENT, LD DP TO 2910' SET CENT PLUG W/45-SXS CLASS "H" CENT, 50' IN & 50' BELOW 8-5/8" CSG SHOE @ 2851'. TOH W/DP.

07/30/95 4 1/2 HRS. WOC. TIH TO TAG CENT PLUG @ BTM 8-5/8" CSG SHOE, NO TAG, WAITED FOR CENT TO ARRIVE ON LOCATION, RESET CENT PLUG FROM 2910' W/75 SXS CLASS "H" CENT W/2% CACL2, WOC PLUG TO SET UP, TAGGED CENT @ 2705', 205' PLUG 150' IN & 55' BELOW 8-5/8" CSG SHOE, LD DP, SPOT 25 SXS CENT PLUG FROM 700 - 600' INSIDE 8-5/8" CSG ACROSS 13-3/8" SHOE @ 650', LD DP, SPOT 15 SXS CENT PLUG FROM 50'. CIRC CENT TO SURFACE. JET BIT & CUT OFF BRADENHEAD. SET DRY HOLE MARKER. WELL P & A'D.

Approved as to progress of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

RECEIVED

AUG 30 1995

Post ID-2  
9-15-95

P4A

14. I hereby certify that the foregoing is true and correct

Signed

*Donna L. Logan*

Title REGULATORY ANALYST

(This space for Federal or State office use)

Approved by

(ORIG. SCD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

8/28/95

Conditions of approval, if any:

OIL CON. DIV.

DIST. 2

August 7, 1995