|  | •   | NM OIL CONS COMMISSION   |
|--|---|--|
|  | YMAD on the   | Drawer DD  |
|  | NITED STATES  | Artesia FORMAPEROVED<br>Budget Bureau No. 1004-0135  |
| DEFARTME   | ENT OF THE INTERIOR   | Expires: March 31, 1993  |
| BUREAU OF  | F LAND MANAGEMENT   | 5. Lease Designation and Serial No.  |
| CHARDY NOTICE  | S AND DEPORTS ON WELLS  | NM-84866   |
| SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. |   | 6. If Indian, Allottee or Tribe Name   |
|  | OR PERMIT—" for such proposals  |  |
|  | Tor odon propodato  |  |
| SUBMIT IN TRIPLICATE   |   | 7. If Unit or CA, Agreement Designation  |
| 1. Town of W. II   | /   |  |
| 1. Type of Well  Gas  Gas  |   | G NV-II NI   |
| Oil Gas Well Other   |   | 8. Well Name and No.   |
| 2. Name of Operator  | •   | COCHITI "8" FEDERAL #2   |
| MARALO, INC.   |   | 9. API Well No.  |
| 3. Address and Telephone No.   | (015) 504 744   | 30-015-28618   |
| P. O. BOX 832, MIDLAND, TX 79702   | (915) 684-7441  | 10. Field and Pool, or Exploratory Area  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey  | Description)  | EDDY; UNDESIGNATED   |
| 660' FNL & 1980' FWL, SECTION 8, T   | 724S, R29E, UNIT C  | 11. County or Parish, State  |
|  |   |  |
|  |   | EDDY, NM   |
| 12. CHECK APPROPRIATE BOX  | K(s) TO INDICATE NATURE OF NOTICE, REPO   | ORT, OR OTHER DATA   |
| TYPE OF SUBMISSION   | TYPE OF ACTION  | S  |
| Notice of Intent   | Abandonment   | Change of Plans  |
|  | Recompletion  | New Construction   |
| Subsequent Report  | Plugging Back   | Non-Routine Fracturing   |
| _  | Casing Repair   | Water Shut-Off   |
| Final Abandonment Notice   | Altering Casing   | Conversion to Injection  |
|  | Other COMMENCE DRLG OPS, CSG TE   |  |
|  | CEMENT JOB  | (Note: Report results of multiple completion on Well<br>Completion or Recompletion Report and Log form.)   |
| 13. Describe Proposed or Completed Operations (Clearly state   |   |  |
| give subsurface locations and measured and true ver  | tical depths for all markers and zones pertinent to this work.)*                                    | ing any proposed notice at well to discontinuity defined,  |
| i.   |   |  |
|  |   |  |
| 08/25/95 DRIG PAD. ROAD & CELLAR COM   | PLETE. SET 40' - 20" CONDUCTOR PIPE. DIGGING REVERSI  | F DIT - DDEDADING TO MI DU MEK DIG   |
| #1 ON U8/26/95.  | CETE: GET 40 EO COMPOCION FIFE. DIGGING REVERSI   | E PIT. PREPARING TO MI RU WER RIG  |
| 08/26/95 SPUD WELL @ 11:00PM.  | 47 7 (9H CUREAGE GOO. DU O DAY 45 (TO 4 55 47 7 19)   |  |
| W/800 SXS CLASS "C" PREM CEN   | 13-3/8" SURFACE CSG. RU & RAN 15 JTS K-55 13-3/8" SI<br>MT W/2% CACL2. CEMT CIRC'D TO SURFACE. WOC. | JRFACE CSG. SET @ 653'. CEMENTED   |
| 08/29/95 CUT OFF CONDUCTOR PIPE & 13-  | -3/8" CSG, WELD ON 13-3/8" BRADENHEAD, NU BOP, TEST TO  | 0 1000 PSI, OK. WOC. DRLD ON   |
| CEMT & FLOAT SHOE.<br>08/30/95 THROUGH 09/02/95 DRLG - DEPI  |   |  |
| 09/03/95 CIRC HOLE CLEAN FOR 8-5/8" (  | CSG. TOH TO RUN 8-5/8" CSG RU 8-5/8" CSG TOOL & DUN   | 67 JTS 8-5/8" CSC SET a 27201  |
| 09/04/95 CEMENT 8-5/8" CSG W/900 SXS   | HALCO LIGHT CHE TO THE HERY CASS C" CEMT W/2%   | CACL2. CEMT CIRC'D TO SURFACE,   |
| 23-3/4 HRS WOC, SET 8-5/8" (   | HALCO LIGHT W/2% CSG SLIP, CUT ST TO 200 PS   | SI, OK. PU 7-7/8" BIT & 1 STAB.  |
| , 25 25 6 10 100.  | A property of the second  | eren.<br>Karanan   |
|  | OCT 1 3 1995  | e de la companya del companya de la companya de la companya del companya de la companya del la companya del la companya de la  |
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|  |   | 1 1 1995   |
|  | oil con. div.   | 1 1971-147   |
| 1  | S 1 S 7 S   | SUS  |

DIST. 2

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.