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Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-84866

6. If Indian, Allottee or Tribe Name

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7. If Unit or CA, Agreement Designation

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8. Well Name and No.

COCHITI "8" FEDERAL #2

9. API Well No.

30-015-28618

10. Field and Pool, or Exploratory Area

EDDY; UNDESIGNATED

11. County or Parish, State

EDDY, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TX 79702

9915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FML, SECTION 8, T24S, R29E, UNIT C

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **COMPLETION PROPOSAL**  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PROPOSED OPERATION: COMPLETE AS LOWER BRUSHY CANYON OIL PRODUCER

1. RUPU. TIH w/ bit, csg scrapers and tbg to P8TD. Circ hole w/ 2" KCL wtr.
2. PU to 6627'. Spot 200 gals 7-1/2% "mud clean-out" acid, triple inhibited. TOH w/ tbg, scrapers, and bit.
3. RU Apollo wireline. Run GR/CBL/CCL from P8TD to TOC w/ 1000 psi on csg. Correlate to SWSO OH GR/CNL/LDT log run 09/10/95.
4. TIH w/ 4" csg guns and premium charges and shoot 1 JSPF @ 6531', 6533', 6537', 6538', 6539', 6545', 6546', 6549', 6551', 6552', 6553', 6562', 6565', 6568', 6576', 6584', 6620', 6621', 6622', 6623', 6624', 6625', 6626', 6627' (total 24 holes).
5. TIH w/ tbg & 5-1/2" treating pkr to +/- 6450'. Reverse spot acid into tbg. Set pkr.
6. Breakdown perfs by pumping away spot acid.
7. Continue treatment of perfs by pumping 750 gals 7-1/2% "mud clean-out" acid carrying 48 ball sealers down tbg at a rate of 3-4 BPM. If ballout occurs, surge off balls and finish treatment.

8. Swab back load. Release pkr & TOH w/ pkr & tbg.
9. RU Dowell to frac perfs 6531-6627' w/ 45,500 gals 35# x-link gel (YF135) carrying 113,000# 16/30 mesh Ottawa sand + 40,000# 16/30 mesh resin coated sand. Pump down csg at a rate of +/- 24 BPM at an anticipated average treating pressure of 1500 psi. Shut well in to allow resin to cure.
10. Flow back well.
11. TIH w/ tbg & pkr. Tag P8TD. Cleanout fill if necessary.
12. PU to +/- 6450'. Set pkr.
13. Swab well and tag production.
14. Set up surface facilities and place well in production.

RECEIVED  
OCT 13 1995  
OIL CON. DIV.  
DIST. 2

OCT 5 11 34 AM '95

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Shannon J. Shaw

Title REGULATORY ANALYST

Date OCTOBER 4, 1995

(This space for Federal or State office use)

Approved by Orig Signed by Shannon J. Shaw

Title PETROLEUM ENGINEER

Date 10/11/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side