

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV
811 S. 1st ST.
ARTESIA, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX #32, MIDLAND, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FML, SECTION 8, T24S, R29E, UNIT C

5. Lease Designation and Serial No.

NM-84866

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

COCHITI #8 FEDERAL #2

9. API Well No.

30-015-28618

10. Field and Pool, or Exploratory Area

EDDY; UNDESIGNATED

11. County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other COMPLETION ATTEMPT

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSED

OPERATION: Open Middle Brushy Canyon Pay

1. RUPU. TOH w/pump, rods, & tbg.
2. TIH w/ RBP on tbg to +/- 6500'. Set RBP.
3. PU to 6241'. Spot 200 gals 7 1/2 % "mud clean-out" acid, triple inhibited. TOH w/tbg.
4. RU perforators using 4" carrier guns and shoot 1 JSFP @ 6226 - 6241' (16 total holes).
5. TIH w/ 5 1/2" treating pkr & tbg +/- 6150'. Reverse spot acid into tbg. Set pkr.
6. Breakdown perfs by pumping away spot acid.
7. Continue treatment by pumping 500 gals 7 1/2 % "mud clean-out" acid carrying +/- 30 ball sealers down tbg at a rate of +/- 3 BPM.
8. Swab back load and evaluate.
9. RU Dowell to frac perfs 6226 - 6241' w/8600 gals "inverta-frac" followed by 10,000 gals X-link gel carrying 22,500# 16/30 mesh sand + 8,000# 16/30 resin-coated sand. Pump down tbg @ a rate of +/- 6 BPM w/an anticipated treating pressure of 2500 psi. Shut in overnight to allow gel to break.
10. Swab back load and evaluate.
11. TOH w/tbg & pkr (if well does not flow). TIH w/pumping equipment and place well on production

RECEIVED

JAN 23 1996

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Dorothy Logan

Title REGULATORY ANALYST

Date DECEMBER 7, 1995

(This space for Federal or State office use)

Approved by (ORIG. SCD.) JOE G. LARA

Title PETROLEUMS ENGINEER

Date 1/19/96

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side