

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV
811 S. 1st ST.
ARTESIA, NM 88210-2834
FORM APPROVED
Budget Bureau No. 1004-0135
March 31, 1993

OKF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-84866
2. Name of Operator MARALO, INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. BOX *32, MIDLAND, TX 79702	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FML, SECTION 8, T24S, R29E, UNIT C	8. Well Name and No. COCHITI "8" FEDERAL #2
	9. API Well No. 30-015-28618
	10. Field and Pool, or Exploratory Area EDDY; UNDESIGNATED
	11. County or Parish, State EDDY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other COMPLETION ATTEMPT - LOWER BRUSHY CANYON
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/04/95 MI RU PULLING UNIT, INSTALLED BOP. TIH. TAG PBTD @ 6854'.
10/05/95 DISPLACE HOLE W/2% KCL @ 6838'. SPOT 200 GALS 7-1/2% MCA ACID TRIPLE INHIBITED. RAN GR/CBL/CCL FROM 6850' TO 3200' W/1000 PSI ON CSG. TOC @ 3400'. PERF 1 SPF @ 6531, 6533, 6537, 6538, 6539, 6545, 6546, 6549, 6551, 6552, 6553, 6562, 6565, 6568, 6576, 6584, 6620, 6621, 6622, 6623, 6624, 6625, 6626, 6627, TOTAL 24 HOLES. PRESSURE UP ON CSG TO 1200 PSI.
10/09/95 SWABBING. UNSEAT PKR @ 6450'. ND BOP. NU ON TOP OF WELLHEAD W/DOWELL. PUMPED 45,000 GALS X-LINKED GEL + 113,000# 15/30 OTTAWA + 40,000# 16/30 RESIN COATED SAND. FLUSH TO TOP PERF.
10/10/95 OPEN WELL AND BEGIN AFTER FRAC FLOWBACK.
10/11/95 CP 150 PSI. FLOWING ON 18/64" CHOKE. PRESSURE CAME DOWN TO 100 PSI. OPENED ON 24/64" CHOKE MAKING 14-15 BPH. PRESSURE DOWN TO 50 PSI. OPENED ON 32/64" CHOKE. WELL DIED.
10/12/95 CP 150 PSI. OPEN TO PITS. FLOWED DOWN ENOUGH TO TAKE FRAC VALVE OFF. INSTALLED BOP. BTM OF TBG @ 6451'. PKR @ 6419' W/204 JTS ABOVE PKR. TOP PERF @ 6531'. NB BOP. INSTALL WELLHEAD. DISPLACE CSG W/2% KCL WTR. SET PKR. TEST BACKSIDE W/500 PSI, OK. 17,000# DOWN ON PKR.
10/13 TO 10/23/95 SWABBING, WELL WOULD KICK OFF THEN DECLINE IN PRESSURE.
10/24/95 TP 550 PSI. PUMPED 20 BBLs #10 BRINE DOWN TBG. ND TREE. UNSEAT, LD PKR. FLOWED 6702' ON JT TAIL PIPE @ 6680', 4' PERF JT. SN @ 6655', TBG ANCHOR @ 6527'. TOTAL 113' IN HOLE - 213' - 548' TBG. SET ANCHOR. PULLED 10,000# WEIGHT. NU BONNET.
10/25/95 RUN 2-1/2" x 1-3/4" x 20' x 24' PUMP + 13 K BARS + 146 3/4" RODS + 106 7/8" RODS + 1 4' x 7/8" PUP JT + 22' POLISH ROD W/16' LINER. PRESSURE UP ON TBG. HANG 10" OFF BTM. W/D PUMPING UNIT.
10/31/95 MI SET LUFKIN 320D 305-100 PUMPING UNIT W/AJAX 9-1/2 x 12 DP60 GAS ENGINE & 8" HP GAS STARTER ENGINE. BUILD WELLHEAD & MANIFOLD AT FRAC TANKS.
11/12/95 STARTED MOVING FLUID FROM FRAC TANKS TO BUILD BATTERY.
11/13 THROUGH 11/16/95 BUILDING BATTERY.
11/20/95 WAITING ON RECOMPLETION.

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed *Donna L. Logan* Title **REGULATORY ANALYST** Date **DECEMBER 7, 1995**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: