MARALO, INC. DECEMBER 22, 1995

- 12/12/95 15 HR. SITP AFTER ACID JOB 100 PSI. SWABBED.
- 12/13/95 BLED DOWN TO 150 PSI IN 45 MINS W/BURNABLE GAS TO SURF. SD FOR 1 HR AND HAD 500' FLUID ENTRY.
- 12/14/95 RU DOWELL TO FRAC PERFS 6226 6241' W/8,600 GALS INVERTAFRAC FOLLOWED BY 10,000 GALS X-LINKD CARRYING 22,500# 16/30 MESH SAND + 8,000# 16/30 RESIN COATED SAND PUMPED DOWN TBG @ 6 BPM.
- 12/15/95 RU DOWELL 1-1/4" COIL TBG UNIT. RIH, CIRC'G @ 2 BPM TO PIT DOWN TO 4500' FS. CIRC'D OUT SAND DOWN TO 6470'. POH W/COIL TBG. CIRC'D OUT TO SURF. WASHED OUT APPROX 8,500# SAND. RD COIL TBG UNIT AND TIED ONTO CSG W/ PUMP TRUCK.
- 12/16/95

 10 HR SITP & SICP 600 PSI. WELL WOULD NOT FLOW DOWN. PUMPED 2% KCL WTR DOWN TBG & CSG. WAITED FOR 10# BRINE. TIED ONTO CSG. CIRC'D HOLE W/110 BBLS 10# BRINE. WELL DEAD. NU TBG BONNET. ND BOP. UNSET PKR. POH W/TBG & PKR. FOUND RUPTURED PISTON ON PKR. PU ANOTHER 5-1/2" TST PKR & RIH W/RETRIEVING HEAD + PKR + CHANGEOVER + 2-7/8" SN + 193 JTS 2-7/8" TBG. PKR @ 6070'. CIRC'D BACKSIDE W/2% KCL WTR. NU BOP. SET PKR ND TBG BONNET. PRESSURED UP BACKSIDE TO 750 PSI. PKR HELD.
- 12/18/95 40 HR. SITP 0 PSI. RU TO SWAB. FL @ SURFACE. IN 9-1/2 HRS SWABBED 121 BW W/TRACE OIL ON LAST SAMPLES W/GAS FLOW AFTER EACH RUN & DYING OFF. FL IN LAST 7-1/2 HRS. @ 4000' FS, SCATTERED DOWN.
- 12/19/95 15 HR SITP 240 PSI. BLED PRESSURE OFF. IFL @ 1200' FS, 2800' ENTRY.
- 12/20/95 15 HR SITP 180 PSI. BLED WELL DOWN. RIH TO SWAB. IFL a 1400' FS. SWABBED 7 HRS W/FFL a SN. RECOVERED 82 BBLS W/TRACE OIL. FL DECREASING, GAS INCREASED.