

2158

N.M. Oil Conservation Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-84866
2. Name of Operator MARALO, INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. BOX 832, MIDLAND, TX 79702 (915) 684-7441	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FNL, SECTION 8, T24S, R29E, UNIT C	8. Well Name and No. COCHITI "8" FEDERAL #2
	9. API Well No. 30-015-28618
	10. Field and Pool, or Exploratory Area MALAGA; DELAWARE
	11. County or Parish, State EDDY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSED ADDITIONAL BRUSHY CANYON PAY

1. RUPU. TOH w/tbg, rods, & pump.
2. RU wireline. TIH w/ 4" carrier guns and shoot 2 JSPF @ 6350-6362' (total 25 holes). Depths picked on SWSCO GR/CNL/LDT log run 09/10/95. Cased hole GR/CBL/CCL log is on depth with OH log.
3. TIH w/ tbg & pkr to 6300'. Set pkr.
4. Open pkr bypass. Spot acid to pkr. Close bypass. Acidize perms w/ 1000 gals 7 1/2% mud clean-out acid down tbg at a rate of +/- 3 BPM.
5. Swab back load.
6. RU Dowell to frac perms 6350 - 6362' w/ 30,500 gals 30# X-link gel carrying 30,000# 16/30 ottawa sand + 64,500# 16/30 resin-coated sand down tbg at +/- 18 BPM with an anticipated treating pressure of 3600 psi.

Shut well in to allow gel to break.
7. Swab and evaluate.
8. TOH w/ tbg & pkr. TIH w/ retrieving head and pull RBP set @ 6474'. TOH w/ tbg & RBP.

14. I hereby certify that the foregoing is true and correct		
Signed <u><i>Ronathan Logan</i></u>	Title <u>REGULATORY ANALYST</u>	Date <u>OCTOBER 7, 1996</u>
(This space for Federal or State office use)		
Approved by <u>(ORIG. SGD.) ALEXIS C. SWOBODA</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>10/10/96</u>
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side