n 3160-5 UNITED S DEPARTMENT OF BUREAU OF LAND SUNDRY NOTICES AND Do not use this form for proposals to drill or Use "APPLICATION FOR PER	THE INTERIOR MANAGEMENT REPORTS ON WELLS to deepen or reentry to a different reserv	Budget Bureau No. 1004-0135 Expires: March 31, 1993 E. Class Designation and Serial No. MM-84866 6. If Indian, Allottee or Tribe Name
SUBMIT IN 1	TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well		
X Oil Well Gas Well Other Name of Operator Other Other	•	8. Well Name and No.
MARALO, INC.		9. API Weil No.
Address and Telephone No.		30-015-28618
P. O. BOX 832, MIDLAND, TX 79702	(915) 684–7441	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Descriptic 660' FNL & 1980' FWL, SECTION 8, T24S, R2		MALAGA; DELAWARE
DOU FRE & 1900 FRE, SECIIUR 0, 1245, R2	JE, UNIT C	EDDY, NM
CHECK APPROPRIATE BOX(s) TO	DINDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	ΓΙΟΝ
XX Notice of Intent		Change of Plans
	XX Recompletion	New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing
Final Abandonment Notice		Water Shut-Off
Final Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water
Final Abandonment Notice Final Abandonment Notice Describe Proposed or Completed Operations (Clearly state all pertine give subsurface locations and measured and true vertical depth	Altering Casing Other	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all pertine give subsurface locations and measured and true vertical depth <u>RECOMPLETION OPERATION</u> : Recom <u>07/06 through 07/10/98</u> ND wel 6200' w/35' cement on CIE 7-1/2% mud removal acid of & select fire 1 JSPF @ 56 test to 1000 psi, held 0k 1/2% mud removal acid dou Opened well, RU swab. NU held 0K. Frac'd perfs 56 carrying 99,000# 16/30 sa psi. <u>07/14 THRU 07/21/98</u> Well start prior to recompletion wel	Altering Casing Other	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) starting any proposed work. If well is directionally drilled, CIBP & set @ x & spot 200 gals w/4" carrier gun t pkr @ 5569' and w/1000 gals 7- l sealers. ted to 1000 psi, ross link gel, nal pressure 2720 In 24 hours,
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