		· · · · ·	\
		N.M. Oil Cons. J	rivision
6-60376 million		ITED STATES 811 S. 1st Street	FORM APPROVED
June 1990)	DEPARTME	NT OF THE INTERIOR Artesia, NM 8821	Budget Bureau No. 1004-0135 10-2834 Expires: March 31, 1993
	BUKEAU OF	LAND MANAGEMENT	NM 84866
	SUNDRY NOTICES	S AND REPORTS ON WELLS	6 If Indian. Allottee or Tribe Name
Do not use th		Irill or to deepen or reentry to a different reservo DR PERMIT—" for such proposals	ir.
	SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well	Gas		8. Well Name and No.
LX Well Other 2. Name of Operator Other			Cochiti "8" Federal #2
Maralo, L.L.C.			9. API Well No.
Address and Telep		30-015-28618	
P.O. Box 832, Midland, TX 79702 (915) 684-7441			10. Field and Pool, or Exploratory Area
Location of Well ((Footage, Sec., T., R., M., or Survey	Malaga - Delaware	
660' FNL & 1980' FWL, Section 8, T24S, R29#, Unit C			11. County or Parish, State
		-	Eddy, NM
CHE	CK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA
ТҮРЕ	OF SUBMISSION	TYPE OF ACTION	ОМ
	otice of Intent	Abandonment	Change of Plans
-			New Construction
X Subsequent Report		Plugging Back	Non-Routine Fracturing
Final Abandonment Notice			Water Shut-Off
- v₂ Pi	mai Abandonment Notice	Altering Casing	Conversion to Injection Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
	(1) Set CIBP @ 560		
6-26-00 6-27-00 6-27-00 6-28-00 6-29-00 6-29-00	<pre>w/ WL @ 5570'. (2) Circ. hole w/ (3) Cut 5-1/2" csg (4) Spot 65 sx 282 stub. WOC & ta (5) Spot 35 sx cmt (6) Spot 10 sx 30'</pre>	<pre>mud. . @ 2770', POOH w/ 5-1/2". 0-2670' w/ 2% Calcium Chloride, cove gged cmt. @ 2639'. . 705-600', w / 2% calcium chloride,</pre>	er 8-5/8" shoe and 5-1/2" WOC & tagged cmt. @ 557'.
6-27-00 6-27-00 6-28-00 6-29-00	<pre>w/ WL @ 5570'. (2) Circ. hole w/ (3) Cut 5-1/2" csg (4) Spot 65 sx 282 stub. WOC & ta (5) Spot 35 sx cmt (6) Spot 10 sx 30'</pre>	<pre>mud. . @ 2770', POOH w/ 5-1/2". 0-2670' w/ 2% Calcium Chloride, cove gged cmt. @ 2639'. . 705-600', w / 2% calcium chloride, - Surface. ff, cover pit, clean location, insta Approved as to p</pre>	er 8-5/8" shoe and 5-1/2" WOC & tagged cmt. @ 557'. 11 dry hole marker.
6-27-00 6-27-00 6-28-00 6-29-00	<pre>w/ WL @ 5570'. (2) Circ. hole w/ (3) Cut 5-1/2" csg (4) Spot 65 sx 282 stub. WOC & ta (5) Spot 35 sx cmt (6) Spot 10 sx 30' (7) Cut wellhead o</pre>	<pre>mud. . @ 2770', POOH w/ 5-1/2". 0-2670' w/ 2% Calcium Chloride, cove gged cmt. @ 2639'. . 705-600', w / 2% calcium chloride, - Surface. ff, cover pit, clean location, insta Approved as to p Liability under bo</pre>	er 8-5/8" shoe and 5-1/2" WOC & tagged cmt. @ 557'. 11 dry hole marker.
6-27-00 6-27-00 6-28-00 6-29-00 6-29-00	<pre>w/ WL @ 5570'. (2) Circ. hole w/ (3) Cut 5-1/2" csg (4) Spot 65 sx 282 stub. WOC & ta (5) Spot 35 sx cmt (6) Spot 10 sx 30' (7) Cut wellhead o (7) Cut wellhead o at the forgoing is true and correct May Mun teral of State office use)</pre>	<pre>mud. . @ 2770', POOH w/ 5-1/2". 0-2670' w/ 2% Calcium Chloride, cove gged cmt. @ 2639'. . 705-600', w / 2% calcium chloride, - Surface. ff, cover pit, clean location, insta Approved as to p Liability under bo surface restoration </pre>	er 8-5/8" shoe and 5-1/2" WOC & tagged cmt. @ 557'. 11 dry hole marker. Bugging of the well bore on is retained until on is completed. Date
6-27-00 6-27-00 6-28-00 6-29-00 6-29-00	<pre>w/ WL @ 5570'. (2) Circ. hole w/ (3) Cut 5-1/2" csg (4) Spot 65 sx 282 stub. WOC & ta (5) Spot 35 sx cmt (6) Spot 10 sx 30' (7) Cut wellhead o (7) Cut wellhead o at the spoing is true and correct www. teral of State office use) it (a. Scill) if (b)</pre>	<pre>mud. . @ 2770', POOH w/ 5-1/2". 0-2670' w/ 2% Calcium Chloride, cove gged cmt. @ 2639'. . 705-600', w / 2% calcium chloride, - Surface. ff, cover pit, clean location, insta Approved as to p Liability under bo wurface restoration</pre>	er 8-5/8" shoe and 5-1/2" WOC & tagged cmt. @ 557'. 11 dry hole marker. Bugging of the well bore on is retained until on is completed. Date

TO. Drawer CD. Sector Day about \$2	P.O. Box 2088	Anna 100
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM \$7410	Santa Fc, New Mexico 87504-2088	PERMIT NO. $A = 1 MDS$
TANK CLEANING, SEDIMENT OIL REM.	AL INANDI ONIVERSITE I MECCULINA	DROCARDONS AND DISPOSAL PERMIT
$M \cdot 1 \cdot 1 \cdot C$	Address P. O. 150	x 832 Midlend Tx 75732
Operator or Owner 11 10 r c 10 CCC	-plust # 2. Location	660 FN 1980 FW Section 8
• ·		U.I Sec Twp Ree. 7 - 255
	Sediment Oil Removal Transportation of Miscelland	eous Ilydrocarlams
Operator or Owner Representative	4-28-2000	and the second
Date Work to be Performed		
	(and symmetry)	
SEDIMENT OIL OR MISC	Tank Type Stall 500 Bargells Volum ELLANEOUS HYDROCARILON DATA	IIG DEIOM FORM FUNC
Sediment Oil (rom:	Pit 🔲 Cellar 🗹 Other	
MISCELLANEOUS OIL Tank Bottoms From:	Pipeline Station Crude Terminal Refinery	Other*
	ant 📋 Gathering Lines 📋 Salt Water Disposel Syst	em
Pipeline Break Oil or Spill		
•Other (Tixplain)/A/	Vell going to plug well	
YOLUME AND DESTINATION: Destination (Name and Location		Lest volume of good oilBbls. (Rist septire to Division approval)
DESTRUCTION OF SEDIMENT OIL BY	L Burning I Pic Disposal	Use on Roads or firewalls . Other
Location of Destruction		
Justification of Destruction		
CERTIFICATION : (APPLICATION MAY BE I hereby certify that the infomation above is	true and complete to the best of my knowledge and better.	
Owner Marala L	LC Transporter 6	NELT BAS in PETRILEUM
By Whichael M	Address Pol	BUT SOOL CAOLSDAD, UM 88240
Tide Lesse Ope	Signature 23	1 Ost
Date	Tiule <u>OPENA</u>	tion SUPENVISIN Due 4-25-00
OIL CONSERVATION DIVISION		1) 05 2000
Approved By Betty Rolling Verable Approvable	Tiue Lech	
A COPY OF THIS FORM MUST BE ON LOCATION	N DURING TANK CLEANING, REMOVAL OF SEDIMEN IT BE PRESENTED WITH TANK BOTTOMS, SEDIMENT E TREATING PLANT TO WHICH IT IS DELIVERED.	TTOIL OR OIL Operator Treasperier (3)
••••	•	
•		