

5. Lease Designation and Serial No.

NM-92744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Robinia Draw Unit #1

9. API Well No.

30-015-28622

10. Field and Pool, or Exploratory Area

Eddy Undes. Group 7

11. County or Parish, State

Eddy Co., NM

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL of Section 15-T23S-R24E (Unit K, NESW)

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Lost circulation plugs
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set lost circulation plugs as follows:

Plug #1: Spotted 100 sacks Thickset, 1/4#/sack flocele, 10#/sack gilsonite and 2% CaCl₂ (yield 1.39, weight 14.5) at 3201'. PD 5:00 PM 10-15-95. WOC 3 hours. Could not load hole.
 Plug #2: Spotted 200 sacks Thickset, 1/4#/sack flocele, 10#/sack gilsonite and 2% CaCl₂ (yield 1.39, weight 14.5) at 3201'. PD 9:00 PM 10-15-95. WOC 3 hours. Could not load hole.
 Plug #3: Spotted 100 sacks Thickset, 1/4#/sack flocele, 10#/sack gilsonite and 2% CaCl₂ (yield 1.39, weight 14.5) at 3201'. PD 3:00 AM 10-16-95. WOC 3 hours. Loaded hole - taking 200 BPH.
 Plug #4: Spotted 100 sacks Thickset, 1/4#/sack flocele, 10#/sack gilsonite and 2% CaCl₂ (yield 1.39, weight 14.5) at 3201'. PD 8:15 AM 10-16-95. WOC 3 hours. Loaded hole - taking 180 BPH.
 Plug #5: Spotted 50 sacks Thickset, 1/4#/sack flocele, 10#/sack gilsonite and 2% CaCl₂ (yield 1.39, weight 14.5) at 3201'. PD 12:45 PM 10-16-95. WOC 3 1/4 hours. Loaded hole - taking approximately 11.5 BPH.
 Plug #6: Spotted 75 sacks Thickset, 1/4#/sack flocele, 10#/sack gilsonite and 2% CaCl₂ (yield 1.39, weight 14.5) at 3201'. PD 6:00 PM 10-16-95. WOC 3 hours. Loaded hole - taking 7 BPH.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Kline

Title Production Clerk

Date Oct. 26, 1995

(This space for Federal or State office use)

Approved by _____
 Conditions of approval, if any:

Title _____

Date 11/1/95