

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
40885 NEW MEXICO 88240
FORM APPROVED
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
 YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
 105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1980' FSL & 1980' FWL of Section 15-T23S-R24E (Unit K, NESW)

5. Lease Designation and Serial No.
 NM-92744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Robinia Draw Unit #1

9. API Well No.
 30-015-28622

10. Field and Pool, or Exploratory Area
 Eddy Undes. Group 7

11. County or Parish, State
 Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Intermediate casing and cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 2425'. Reached TD at 9:30 PM 10-5-95. Ran 54 joints of 9-5/8" 36# J-55 (2426') of casing set at 2425'. 1-Texas Pattern notched guide shoe set at 2425'. Float collar set at 2388'. Cemented with 200 sacks Thixadd "H", 10#/sack gilsonite, 1/2#/sack celloseal (yield 1.60, weight 14.6) and 900 sacks Pacesetter Lite C, 10#/sack gilsonite, 1/4#/sack celloseal and 2% CaCl2 (yield 2.01, weight 12.5). Tailed in with 200 sacks Class C 2% CaCl2 (yield 1.33, weight 14.8). PD 7:00 AM 10-6-95. Bumped plug to 700 psi, OK. Cement did not circulate. WOC 5-1/2 hours. Ran Temperature Survey and found top of cement at 1000'. Ran 1". Tagged cement at 945'. Spotted 100 sacks "C" and 6% CaCl2. PD 3:15 PM 10-6-95. WOC 1 hour. Ran 1". Tagged cement at 770'. Spotted 200 sacks "C" and 2% CaCl2. PD 4:45 PM 10-6-95. WOC 1 hour. Ran 1". Tagged cement at 450'. Spotted 300 sacks "C" Neat. PD 6:30 PM 10-6-95. Circulated 10 sacks to surface. WOC. Nippled up and tested to 3000 psi for 30 minutes. Drilled out at 10:15 AM 10-7-95. WOC 27 hours and 15 minutes. Reduced hole to 7-7/8". Resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date Oct. 9, 1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: