

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☒ AMENDED REPORT

AMENDED LOCATION

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Enron Oil & Gas Company P. O. Box 2267 Midland, Texas 79702		OGRID Number 7377
		API Number 30 - 0 15 28623
Property Code 4060	Property Name James Ranch Unit	Well No. 16

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	36	22S	30E		1980	North	330	East	Eddy

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Undes.									
Los Medanos; Proposed Pool 1 Eddy Undes Grp 8					Wolfcamp 96336		OCT 31 1995		Proposed Pool 2 Post TD-1 12-1-95

Work Type Code N	Well Type Code O	Calculation R	Units Type Code S	Ground Level Elevation 3316'
Multiple No	Proposed Depth 11,250	Formation Delaware, Bone Spring, Wolfcamp	Contractor Unknown	Spud Date 12-1-95

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2	13-3/8	42	500	425 C1 C	CIRCULATED
12-1/4	8-5/8	32	3900	900 Howco Lite &	
				225 C1 C	CIRCULATED
7-7/8	5-1/2	17	11250	1500 Howco Lite &	
				130 C1 H	Est 6500'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

The BOP equipment will consist of a double ram-type (3000 psi WP) preventer and an annular preventer (3000 psi WP). Units will be hydraulically operated and the ram-type will be equipped with blind rams on top and drill pipe rams on bottom. All will be installed on the 13-3/8" surface casing and used continuously until TD is reached. All BOP's and accessory equipment will be tested to 600 psi before drilling out of surface casing. Before drilling out of intermediate casing, the ram-type BOP and accessory equipment will be tested to 3000 psi and the annular to 70% or rated working pressure (2100 psi). See attached.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
Betty Gildon

Title:
Regulatory Analyst

Date:

Phone:

915/686-3714

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM

Title:

DISTRICT II SUPERVISOR

Approval Date:

NOV 20 1995

Expiration Date:

5-20-96

Conditions of Approval:

Not to exceed 1000' in depth

Attached ☐

time to witness completion

the 8/5/91 casing