

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28623

Operator <u>Enron Oil &amp; Gas</u>		Lease <u>James Ranch Unit</u>		Well # <u>16</u>	
Location of Well	Unit <u>H</u>	Section <u>36</u>	Township <u>22</u>	Range <u>30</u>	County <u>Eddy</u>
Drilling Contractor <u>NA</u>	Type of Equipment <u>R</u>				

## APPROVED CASING PROGRAM

\* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8</u>	<u>42 #</u>		<u>500</u>	<u>425 Circ</u>
<u>11</u>	* <u>8 5/8</u>	<u>32 #</u>		<u>3900</u>	<u>1125 Circ</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>17 #</u>		<u>11,250</u>	<u>1630</u>

Casing Data:

Surface \_\_\_\_\_ joints of \_\_\_\_\_ inch \_\_\_\_\_ # Grade \_\_\_\_\_

(Approved) (Rejected) \_\_\_\_\_

Inspected by Mike Stubblefield date 1-5-96

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required \_\_\_\_\_Type of Shoe used guide Float collar used insert Btm 3 jts welded \_\_\_\_\_TD of hole 3825' Set 3825' Feet of 8 5/8" Inch 32 # Grade 3-SSNew used csg. @ 3825' with 175.27cc sacks neat cement around shoe+ 1484 sax 50/50 po3 additives 1090 gel., 25 #/sx floreal, 5.8 #/sx SALT.Plug down @ 12:30 (AM) (PM) Date 1-5-96Cement circulated yes No. of Sacks 210Cemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_ top cement @ \_\_\_\_\_

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: \_\_\_\_\_

12 1/4" hole B.T. 64 hours.B. SALT 3576'