

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30 015 28623

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-4229-4

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Enron Oil & Gas Company (7377)

3. Address of Operator
P. O. Box 2267, Midland, Texas 79702

4. Well Location
Unit Letter H 1980 Feet From The north Line and 330 Feet From The east Line
Section 36 Township 22S Range 30E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3316' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-31-95 - Spud 9:30 a.m.

Set 13 joints 13-3/8" 48# H-40 ST&C casing at 528'.
Cemented with 140 sx Prem Plus 3% Econolite, 2% CaCl, 11.4 ppg, 2.87 cuft/sx,
71.5 bbls slurry; and 250 sx Prem Plus 2% CaCl, 14.8 ppg, 1.34 cuft/sx,
130.5 bbls slurry. Circulated 52 sacks. WOC 15-1/4 hours. 30 minutes
pressure tested to 600 psi, OK.

1-5-96 - Set 88 jts 8-5/8" 32# J-55 ST&C casing at 3819.51'
Cemented with 1484 sx Prem Plus 50/50 Pozmix "A" + 10% gel + 1/4#/sx
Flocele + 5.8#/sx salt, 11.9 ppg, 2.36 cuft/sx, 624 bbls slurry; and
175 sx Prem Plus cmt + 2% CaCl, 14.8 ppg, 1.34 cuft/sx, 41 bbls slurry.
Circulated 210 sx. WOC 13 hours. 30 minutes press tested to 3000 psi, OK.
(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Gildon TITLE Regulatory Analyst DATE 1/23/96
TYPE OR PRINT NAME Betty Gildon TELEPHONE NO. 915/686-3714

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 29 1996

1-14-96 - TD 11,250'

1-17-96 - Set 111 fts 5-1/2" 17# CF-95 LT&C and 151 fts 5-1/2" 17# P-110 LT&C casing at 11,250'.

Cemented with 500 sx Prem cmt, 3% Econolite + 1/4#/sx Flocele + 5#/sx salt, 11.5 ppg, 2.90 cuft/sx, 258 bbls slurry and 1000 sx Prem 50/50 Pozmix "A" + 2% Halliburton gel + .5% Halad-322 + 3#/sx KCL, 14.3 ppg, 1.27 cuft/sx, 226 bbls slurry. Temperature survey measured top of cement at 3550'. WOC 7-1/4 hours. 30 minutes press tested to 5000 psi, OK.