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Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Aztec, NM 87410
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

CONFIDENTIAL INFORMATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30 015 28623

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
E-4229-4

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

James Ranch Unit (4060)

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
16

2. Name of Operator
Enron Oil & Gas Company (7377)

9. Pool name or Wildcat Undes Quahada
Ridge Delaware, S.E. (50443)

3. Address of Operator
P. O. Box 2267, Midland, Texas 79702

4. Well Location
Unit Letter H : 1980 Feet From The north Line and 330 Feet From The east Line

Section 36 Township 22S Range 30E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3313' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Workover <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-8-96 - Drilled CIBP set at 10,796'
Was & rotate to 11,190' (PBSD)
Perforations 7500-7515, 10908-10928, & 11115-11131
3-11-96 - 2-7/8" tubing set at 7411'.
3-17-96 - Flowing 156 BOPD, 63 BWPD, 64/64" choke, CP 920, 920 FTP.

RECEIVED

CONFIDENTIAL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Betty Gildon TITLE Regulatory Analyst DATE 3/19/96
TYPE OR PRINT NAME Betty Gildon TELEPHONE NO. (915) 686-3714

(This space for State) ORIGINAL SIGNED BY T. W. GUM DATE MAY 10 1996
DISTRICT II SUPERVISOR
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: