

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

dsf  
up

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Aztec, NM 87410  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**CONFIDENTIAL**  
INFORMATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 015 28623
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-4229-4
7. Lease Name or Unit Agreement Name James Ranch Unit (4060)
8. Well No. 16
9. Pool name or Wildcat Undes Quahada Ridge Delaware, S.E. (50443)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Enron Oil & Gas Company (7377)	
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	
4. Well Location Unit Letter H : 1980 Feet From The north Line and 330 Feet From The east Line Section 36 Township 22S Range 30E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3313' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Workover <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-8-96 - Drilled CIBP set at 10,796'  
Was & rotate to 11,190' (PBTD)

Perforations 7500-7515, 10908-10928, & 11115-11131

3-11-96 - 2-7/8" tubing set at 7411'.

3-17-96 - Flowing 156 BOPD, 63 BWPD, 64/64" choke, CP 920, 920 FTP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Gildon TITLE Regulatory Analyst DATE 3/19/96  
TYPE OR PRINT NAME Betty Gildon TELEPHONE NO. (915) 686-3714

(This space for State) ORIGINAL SIGNED BY T. W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 10 1996

CONDITIONS OF APPROVAL, IF ANY: