

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

clst
UP

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-28636
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/>	CONFIDENTIAL		7. Lease Name or Unit Agreement Name
2. Name of Operator Pogo Producing Company			H. Buck State
3. Address of Operator P. O. Box 10340, Midland, TX 79702-7340			8. Well No. 6
4. Well Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>24S</u> Range <u>29E</u> NMPM Eddy County	9. Pool name or Wildcat Cedar Canyon Delaware		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2925' GR			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: Spud, Set Surface & Inter. Casing <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Nabors #301. Spud @ 1330 hrs CST 12/26/95. Drld 14-3/4" hole to 529'. TD reached 2200 hrs CST 12/26/95. Ran 13 jts 10-3/4" J-55 ST&C csg. TPGS @ 529'. IFV @ 487'. Howco cmt'd csg w/ 310 sxs Halliburton Lite + 2% CaCl₂ + 1/4 pps Flocele @ 12.4 ppg followed by 200 sxs Cl "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 0245 hrs CST 12/27/95. Recov 150 sxs excess cmt. WOC 24 hrs. Make cut-off. Weld on casing head. NU BOP's & test to 500 psi.

Intermediate Csg - Drld 9-5/8" hole 529' to 2825'. TD reached @ 0815 hrs CST 12/30/95. Ran 80 jts 7-5/8" 26.4# J-55 ST&C csg. Float shoe @ 2825'. Float collar @ 2880'. Howco cmt'd csg w/ 550 sxs Halliburton Lite + 5 pps salt + 1/4 pps Flocele @ 12.4 ppg followed by 200 sx Cl "C" + 5 pps salt @ 14.8 ppg. Plug down @ 1745 hrs CST 12/30/95. Rec 200 sx excess cmt. WOC 24 hrs. Make cut-off & NU wellhead. NU BOP's & test csg to 1500 psi.

RECEIVED
FEB 2 1996

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Barrett L. Smith TITLE Senior Operations Engineer DATE 1/23/96
TYPE OR PRINT NAME Barrett L. Smith (915)682-6822 TELEPHONE NO.

(This space for State Use)
APPROVED BY ORIGINAL SIGNED BY TIM W. GUM TITLE _____ DATE FEB 2 1996
DISTRICT II SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY: