

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-28636

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil  
WELL ☒

Gas  
WELL ☐

OTHER

2. Name of Operator

Pogo Producing Company

3. Address of Operator

P. O. Box 10340, Midland, TX 79702-7340

4. Well Location

Unit Letter P : 330 Feet From The South Line and 660 Feet From The East Line

Section 16

Township

24S

Range

29E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

2925' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: TD & Production Casing ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD & Production Csg - Drilled 6-3/4" hole to 7815'. TD reached @ 0200 hrs CST 01/07/96. Logged well w/ Schlumberger. Ran 172 jts 4-1/2" 11.60# J-55 & N-80 LT&C csg. Float shoe @ 7815'. Float collar @ 7768'. Stage tools @ 6038' & 4018'. Howco cmt'd 1st stage w/ 275 sx Cl "H" + 5 pps Microbond + 2.4 pps KCl + .6% H322 @ 15.6 ppg. Drop plug. Float held. Drop bomb & open DV tool @ 6038'. Circulated 5 hrs between stages. Recovered 75 sxs excess cmt. Cmt 2nd stage w/ 410 sx Cl "H" + 5 pps Microbond + 2.4 pps KCl + .6% H322 @ 15.6 ppg. Drop plug. Float held. Drop bomb & open DV tool @ 4018'. Circ 5 hrs between stages. Cmt 3rd stage w/ 370 sxs Cl "C" + 12 ppg Gilson + .3% H322 + .3% H344 @ 14.1 ppg. Plug down @ 1730 hrs CST 01/08/96. TOC @ 1490' ND BOP's. Set clips & make cut-off. Weld on wellhead & test to 2500 psi.

FEB 2 1996

OIL CON. DIV.  
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barrett L. Smith TITLE Senior Operations Engineer DATE 1/23/96

TYPE OR PRINT NAME Barrett L. Smith (915)682-6822 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

FEB 6 1996

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: