

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-28636

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Pogo Producing Company

3. Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

4. Well Location
Unit Letter P : 330 Feet From The South Line and 660 Feet From The East Line

Section 16 Township 24S Range 29E NMPM Eddy County

10. Date Spudded 12/26/95 11. Date T.D. Reached 1/7/96 12. Date Compl. (Ready to Prod.) 1/24/96 13. Elevations (DF & RKB, RT, GR, etc.) 2925' GR 14. Elev. Casinghead 2924'

15. Total Depth 7815' 16. Plug Back T.D. 7768' 17. If Multiple Compl. How Many Zones? --- 18. Intervals Drilled By Rotary Tools 0'-7815' Cable Tools ---

19. Producing Interval(s), of this completion - Top, Bottom, Name 6388'-6501' Delaware 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DIL-CNL-CBL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5#	529'	14-3/4	510 sxs-circ 150 sxs	
7-5/8	26.4#	2825'	9-5/8	750 sxs-circ 200 sxs	
4-1/2	11.60#	7815'	6-3/4	1055 sxs-TOC @ 1490	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	6133

26. Perforation record (interval, size, and number) 6388'-6501' (56 - .38" dia holes) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6388'-6501' Acdz w/ 2000 gals 7-1/2% HCl
Frac w/ 144380 16/30 sand

28. PRODUCTION

Date First Production 1/28/96 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1-1/4" insert Well Status (Prod. or Shut-in) Producing
Date of Test 1/31/96 Hours Tested 24 Choke Size 2" Production For Test Period Oil - Bbl. 50 Gas - MCF 43 Water - Bbl. 232 Gas - Oil Ratio 860:1
Flow Tubing Press. --- Casing Pressure --- Calculated 24-Hour Rate Oil - Bbl. 50 Gas - MCF 43 Water - Bbl. 232 Oil Gravity - API - (Corr.) 40.8

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Blaise Campanella

30. List Attachments
Logs, C-104, Sundries, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Barrett L. Smith* Printed Name Barrett L. Smith Title Sr. Oper. Eng. Date 2/1/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			Basal Anhydrite 2726				
			Delaware Lime 2932				
			Bell Canyon 2980				
			Cherry Canyon 3816				
			Brushy Canyon 5033				
			Bone Spring 6650				

LEASE & WELL

H. Buck #6

LOCATION

Sec. 16, T-24-S, R-29-E
(Give Unit, Section, Township and Range)

RECEIVED

OPERATOR

Pogo Producing

JAN 23 1996

DRILLING CONTRACTOR

NABORS DRILLING USA, INC.

MIDLAND

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
1 @ 237	3/4 @ 3498		
1/2 @ 529	1 @ 3970		
3/4 @ 689	1 @ 4443		
3/4 @ 935	3/4 @ 4947		
3/4 @ 1163	1 1/4 @ 5421		
3/4 @ 1409	1 1/2 @ 5895		
1 1/4 @ 1667	2 1/4 @ 6107		
1 @ 1785	1 1/2 @ 6587		
1 @ 1943	3/4 @ 6836		
1 @ 2100	1 3/4 @ 7088		
1 3/4 @ 2255	3 1/4 @ 7337		
2 @ 2384	2 3/4 @ 7494		
2 1/4 @ 2540	1 3/4 @ 7815		
2 1/4 @ 2825			
2 @ 3026			

CONFIDENTIAL

Drilling Contractor

Nabors Drilling USA, Inc.

By

Jimmy Stroud

Subscribed and sworn to before me this 19th day of January, 1996

Bernice L. Holder
Notary Public

My Commission Expires

MIDLAND

County

TEXAS

