District I PO Box 1900, Hobbs, NM 82241-1900 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Appropriate District

PO Drawer DD, Artesia, NM \$8211-0719 District III		, 0	OLD COMBERTATION DIVISION						Instructions on back Submit to Appropriate District Office			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV		PO Box 2088 Santa Fe, NM 87504-2088						5 Copies				
PO Box 2068, Santa Fe, ?			LLOWA	RIFAN	JD AI	TUOD)	ION TO T	D A NIC		ENDED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address OGRID Number												
Pogo Produci	0			017891								
1. 0. DOX 10	dland, TX	ad, TX 79702-7340					' Remon for Flling Code NW					
' API Numb	-	\$ 1					' Pool Code					
30 - 0 15-28636	Cedar C				11540							
13081	H. Buck	operty N	ENT	IAL		'Well Number		di Number				
II. 10 Surface	Locatio	n										
P 16	248	Range 29E	Lot.ldn	Feet from	i the		outh Line	Feet from the	East/W	cet line	County	
11 Bottom Hole Lo		1 3 3 0			South		660	East Eddy				
UL or lot no. Section	Townshi	p Range Lot Idn		Feet from	rom the North!		outh fine	Feet from the	East/W	East/West line County		
12 Lae Code 13 Prod	cing Method	Code 14 Gas (Connection [Date 15 C	-129 Perm	it Number		C-129 Effective	Dete	<u>" c</u>	190 7 1 11 7	
S Flowing 1/24/96										127 Expiration Date		
III. Oil and Gas Transporters "Transporter "Transporter Name "POD "O/G "POD III STR. Lands												
OGRID		and Address			- ru	¹⁴ POD ²⁴ O/G		²² POD ULSTR Location and Description				
18053 P:	eline Company 2436, Abilene, TX			14578	4578 0		H/16/24S/29E					
H. Buck State #2 Batt								attery				
								•				
											·-	
							/ENE	RECEIVED				
							REGERALD			<u>-</u> ツ		
								(EB	2 199	3	
IV. Produced V												
POD ULSTR Location and Description H/16/24S/29E H. Buck State #2 Battery DIST. 2 Portage Action and Description 1										Port ID-		
V. Well Compl	etion Dat	10/245/29 a	Е Н. Ві	ick Stat	e #2	Batte	ry		1:31155	11 n C	2-16-26	
Spud Date 12/26/95	²⁴ Ready Da	" TD			" PBTD	" PBTD " Perforations						
³⁴ Hole Size		1/24/96 7815 1 Casing & Tubing Size			/ /			768'	0300 0301			
14-3/4		10-3/4			²² Depth Se					³⁸ Sacks Cement		
9-5/8		7-5/8			2825						cc 150 sxs	
6-3/4			4-1/2			7815	5			055 sxs-TOC @ 1490		
VI. Well Test I)ata		•									
Date New Oil	ew Oil Gas Delivery Date		1	³⁴ Test Date		" Test Length		H Thg. 1	Pressure H Cag. Pressure		" Cag. Presente	
	1/28/96 1/2 ** Choke Size		3/96 1/31/9				s			———		
50		232		Water	4:			" AOF			4 Test Method	
"I hereby certify that the rules of the Oil Conservation Division have been with and that the information given above is true and complete to the best								L	Pumping			
knowledge and belief. Signature:					OIL CONSERVATION DIVISION							
Printed name:						Approved by: ORIGINAL SIGNED BY TIM W. GUM Title: DISTRICT II SUPERVISOR						
Title	tt L. Si			Approval Date:								
Date: 2/1/9		ns Engineer Phone: (915)682-6822			FEB 6 1996							
" If this is a change of	perator (ill in	the OGRID num	ber and nam	ne of the prev	lous opers	lor						
Previou	Operator Sig	nature			Printe	d Name			Tic	ıle	Date	