

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO.  
30-015-28638

5. Indicate Type of Lease  
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator  
Pogo Producing Company

3. Address of Operator  
P.O. Box 10340, Midland, TX 79702-7340

4. Well Location  
Unit Letter 0 : 990 Feet From The South Line and 1850 Feet From The East Line  
Section 21 Township 24S Range 29E NMPM Eddy County

10. Date Spudded  
11. Date T.D. Reached  
12. Date Compl. (Ready to Prod.)  
8/4/96

13. Elevations (DF& RKB, RT, GR, etc.)  
14. Elev. Casinghead

15. Total Depth  
7850

16. Plug Back T.D.  
6700

17. If Multiple Compl. How Many Zones?  
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18. Intervals Drilled By  
Rotary Tools  
10'-7850'

19. Producing Interval(s), of this completion - Top, Bottom, Name  
5214'-55'

20. Was Directional Survey Made  
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21. Type Electric and Other Logs Run

22. Was Well Cased

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)  
5214'-55' (50-.38" dia holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5214'-55'	Acidz w/ 1000 gals 7-1/2% HCL
	Frac w/ 203,000# 16/30 sand

28. **PRODUCTION**

Date First Production  
8/5/96

Production Method (Flowing, gas lift, pumping - Size and type pump)  
Pumping 1-1/4" insert pump

Well Status (Prod. or Shut-in)  
Producing

Date of Test 8/9/96	Hours Tested 24	Choke Size ---	Prod'n For Test Period	Oil - Bbl. 142	Gas - MCF 68	Water - Bbl. 166	Gas - Oil Ratio 479:1
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 142	Gas - MCF 68	Water - Bbl. 166	Oil Gravity - API - (Corr.) 39.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

Test Witnessed By  
Terry Coor

30. List Attachments  
C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Barrett L. Smith Printed Name Barrett L. Smith Title Sr. Oper. Eng. Date 12/18/97