

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 990' FEL, Unit H, Sec. 13-23S-31E

5. Lease Designation and Serial No.

NM-NM0404441

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

TODD "13H" FEDERAL#8

9. API Well No.

30-015-28646

10. Field and Pool, or Exploratory Area

Ingle Wells (Delaware)

11. County or Parish, State

Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and running casing strings
☐ Change of Plans
☐ New Construction
☒ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was SPUD at 1730 hrs 02-20-96. Drld 17 1/2" hole to 891'. On 02-22-96 ran 19 jts 13 3/8" 48# H-40 8rd ST&C csg, set at 890'. Cemented 13 3/8" csg w/500 sx 35/65 Pozmix "C" + 200 sx Class "C". TOC at surface.

Drld 11" hole to 4399'. On 02-27-96 ran 92 jts 8 5/8" 32# J-55 8rd ST&C csg and 7 jts 8 5/8" 32# J-55 8rd LT&C csg; total 99 jts 8 5/8" csg set at 4398'. Cemented w/1050 sx 35/65 Pozmix "C" + 200 sx Class "C". TOC at surface.

Drld 7 7/8" hole. Reached TD 8759' at 1645 hrs 03-07-96. On 03-08-96 ran DLL/MLL/GR/C & ZDL/CN/GR/C logs.

On 03-09-96 ran 61 jts 5 1/2" 17# J-55 8rd LT&C and 144 jts 5 1/2" 15.5# J-55 8rd LT&C csg; total 205 jts 5 1/2" csg set at 8758'. Cemented 1st stage w/760 sx Class "H". Calculated TOC at 5498'. Opened DV tool. Cemented 2nd stage w/25 sx Scav cmt + 435 sx Class "C". Calculated TOC at 3500'.

Released rig at 0500 hrs 03-10-96. Waiting on completion.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham
Title Engineering Technician

Date March 16, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: