

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV
811 S. 1st ST.
ARTESIAN 88210-2834
Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 236-3811

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

2310' FNL & 990' FEL, Unit H, Sec. 13-23S-31E

5. Lease Designation and Serial No.

NM-0404441

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

TODD "13H" FEDERAL#8

9. API Well No.

30-015-28646

10. Field and Pool, or Exploratory Area

Ingle Wells (Delaware)

11. County or Parish, State

Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03-19-96 thru 03-28-96 Drld cement and DV tool (at 5498'). Tagged PBTD. TOH w/tbg.
Wedge WL ran CBL from 8673-1800'; TOC at 2000'. Ran RAL log from 8673-1800'. Both logs were run w/csg press 1000 psi.
Perf'd w/1 JSPF as follows: LBC "A" at 8362', 8366', 8372' and 8374' w/4 holes; LBC "B" at 8304', 8308', 8313', 8317', 8319', 8326', 8332', 8335', 8338' and 8343' w/10 holes; LBC "C" at 8266', 8275' and 8283' w/3 holes; LBC "D" at 8216', 8226', 8228', 8189', 8200' and 8209' w/6 holes; LBC "E" at 8154', 8161' and 8171' w/3 holes; total 26 holes (.40" EHD).
Set packer at 8004'. Acidized perfs 8154-8374' down tbg w/2500 gals 7 1/2% NeFe acid + 60 BS at AIR 6 BPM w/1600 psi. ISIP 100 psi, 3 mins on vacuum. TOH w/packer.
Frac'd perfs 8154-8374' down csg w/51,000 gals 30# X-link gel + 148,000# 16/30 Ottawa sd + 20,000# 16/30 RC sd at AIR 45 BPM w/1080 psi. ISIP 700 psi, 15 mins 139 psi.
Cleaned out sand w/foam unit. Ran 2 7/8" production tbg, SN set at 8057'. Ran pump and rods. Began pump testing.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham Title Engineering Technician Date June 26, 1996
(This space for Federal or State office use)

Approved by _____ Title _____ Date J. [Signature]
Conditions of approval, if any: _____