

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OIL CONDUIT...
811 S. 1st ST. APPROVED
ARTESIA, NM 88210-2834

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL GAS WELL DRY Other

b TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other

2 NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2310' FNL & 990' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

JUL 15 1996

5. LEASE DESIGNATION AND SERIAL NO.
NM-04044441

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
TODD "13H" FEDERAL #8

9. API WELL NO.
30-015-28646

10. FIELD AND POOL, OR WILDCAT
Ingle Wells (Delaware)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit H
Section 13-T23S-R31E

14. PERMIT NO. DATE ISSUED 9/6/95

12. COUNTY OR PARISH Eddy Cnty 13. STATE New Mexico

15. DATE SPUNDED 2/20/96 16. DATE T.D. REACHED 3/7/96 17. DATE COMPL. (Ready to prod.) 3/28/96 18. ELEVATIONS (DF) RKB, RT, GR, ETC.* GL 3524'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8759' 21. PLUG, BACK T.D., MD & TVD 8675' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8154-8374' Delaware 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR/C, ZDL/CN/GR/C, CBL, RAL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48	890'	17 1/2"	surf; 500 sx Poz C + 200 sx Class C	
8 5/8" J-55	32	4398'	11"	surf; 1050 sx Poz C + 200 sx Cl C	
5 1/2" J-55	17 & 15.5	8758'	7 7/8"	3500'; 760 sx Class H + 25 sx Scav + 435 sx Class C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	8057'	

31. PERFORATION RECORD (Interval, size and number)

LBC "A" at 8362', 8366', 8372' and 8374' w/4 holes
LBC "B" at 8304', 8308', 8313', 8317', 8319', 8326', 8332', 8335', 8338' and 8343' w/10 holes
LBC "C" at 8266', 8275' and 8283' w/3 holes
LBC "D" at 8216', 8226', 8228', 8189', 8200' and 8209' w/6 holes; LBC "E" at 8154', 8161' and 8171' w/3 holes
total 26 holes (.40" EHD)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8154-8374'	2500 gals 7 1/2% NeFe acid + 60 BS
8154-8374'	51,000 gals 30# X-link gel + 148,000# 16/30 Ottawa sd + 20,000# 16/30 RC sd

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
3/28/96	pumping	producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
4/8/96	24			146	162	159	1110/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
24			146	162	159	42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
sold TEST WITNESSED BY Dan Talley

35. LIST OF ATTACHMENTS
logs and deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Candace R. Graham
CANDACE R. GRAHAM
TITLE ENGINEERING TECHNICIAN
DATE June 27, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)
			N/A

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	
		TRUE VERT. DEPTH	
Rustler	865'		
Salado	1200'		
Lamar	4536'		
Manzanita	5645'		
Bone Spring	8426'		