

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

U.S. CONSERVATION DIV
11 S. 1st ST.
ARTESIA, NM 88210-2000

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1750' FSL & 990' FEL of Section 13-23S-31E, Unit Letter "I"

5. Lease Designation and Serial No. NM 0533177-A
6. If Indian, Allottee or Tribe Name NA
7. If Unit or CA, Agreement Designation NA
8. Well Name and No. Todd 13 "I" Federal #9
9. API Well No. 30-015-28647
10. Field and Pool, or Exploratory Area Ingle Wells (Delaware)
11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, TD & csg strings
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud on 9/26/95 @ 2250 hrs, Drld 17-1/2" hole to 851'.

On 9/28/95, Ran 19 jts of 13-3/8" 48# H-40 8rd ST&C csg, shoe set @ 850', (FC @ 805', 5 centralizers)

Halliburton Cmt'd as follows: Lead w/500 sxs 65/36 Poz "C" w/6% gel, 2% CaCl2, 1/4 pps celloflake, tail w/200 sxs cl "C" w/2% CaCl2, 1/4 pps celloflake. 125 sxs cmt returned to surface.

On 10/5/95, Ran 104 jts of 8-5/8" 24# J-55 8rd LT&C, shoe set @ 4379'. (FC @ 4298', 6 centralizers)

Halliburton Cmt'd as follows: Lead w/1025 sxs 65/35 poz "C" w/6% gel, 15% salt, 1/4 pps celloflake, tail w/200 sxs cl "C" w/2% CaCl2. 130 sxs cmt returned to surface

Drld 7-7/8" hole. Reached TD of 8650' on 10/11/95 @ 2252 hrs. Western Ran DLL/MLL/GR and ZDL/CN/GR logs.

On 10/13/95, Ran 202 jts 5-1/2" 17# & 15.5# J-55 8rd LT&C csg, shoe set @ 8649' (FC @ 8561', 35 centralizers)

Halliburton Cmt'd as follows: Lead w/775 sxs prem 8# Silacalite, .4% Halad 9, 1/4 pps celloflake. Preceded w/130 bbls Fresh wtr, 1000 gals 20% flocheck preflush. 0 sxs cmt returned to surface.

Released Rig @ 1800 hrs, 10/13/95. WOCU.

14. I hereby certify that the foregoing is true and correct

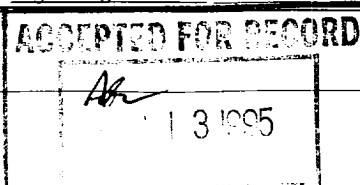
Signed Diana M. Keys
(This space for Federal or State office use)

Diana Keys
Title Engineering Technician

Date 11/8/95

Approved by _____
Conditions of approval, if any:

Title _____
Date 11/3/95



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.