

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESERV ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1750' FSL & 990' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.

NM-NM-0533177-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
N/A8. FARM OR LEASE NAME, WELL NO.
Todd "131" Federal #99. API WELL NO.
30-015-2864710. FIELD AND POOL, OR WILDCAT
Ingle Well s (Delaware)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit I
Section 13-T23S-R31E

14. PERMIT NO.

DATE ISSUED
9/6/9512. COUNTY OR PARISH
Eddy13. STATE
NM15. DATE SPUDDED
9/26/9516. DATE T.D. REACHED
10/11/9517. DATE COMPL. (Ready to prod.)
11/5/9518. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GL 3537'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8650'21. PLUG, BACK T.D., MD & TVD
8556'22. IF MULTIPLE COMPL. (See Note 1)
N/A23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7111-8385' Delaware25. WAS DIRECTIONAL SURVEY
MADE26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MLL/GR, ZDL/CN/GR, CBL

OIL CON. DIV.

27. WAS WELL CORED

CASING RECORD (Report all strings DISH 2)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48#	850'	17 1/2"	surf/ 500 sx Poz C + 200 sx Cl C	
8 5/8" J-55	32#	4379'	11"	surf/ 1025 sx Poz C + 200 sx Cl C	
5 1/2" J-55	17# & 15.5#	8649'	7 7/8"	TOC at 5522'/775 sx Premium	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7033'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7111-7138' w/21 holes (.40" EHD) UBC
8118-8385' w/30 holes (.40" EHD) LBC

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7111-7138'	2000 gals 7 1/2% NeFe acid + 40 BS
	6000 gals 30# X-link gel + 8000 gals 30# Linear gel +
	36,000# 16/30 Ottawa sd + 12,000# 16/30 RC sd
	(Continued on reverse)

33.* PRODUCTION

DATE FIRST PRODUCTION 11/9/95		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) pumping				WELL STATUS (Producing or shut-in) prdg	
DATE OF TEST 11/17/95	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 262	GAS-MCF. 194	WATER-BBL. 271	GAS-OIL RATIO 74/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 262	GAS-MCF. 194	WATER-BBL. 271	OIL GRAVITY-API (CORR.) 40	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
soldTEST WITNESSED BY
E. Duran

35. LIST OF ATTACHMENTS

logs and deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

GERALD T. PEPPER
TITLE DISTRICT ENGINEER

DATED December 28, 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1222'	
Base of Salado	4304'	
Lamar	4540'	
Cherry Canyon	5655'	
Bone Spring	8438'	