

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit P, Section 13-T23S-R31E, 330' FSL & 990' FEL

5. Lease Designation and Serial No.

NM-NM-0533177-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Todd "13P" Federal #16

9. API Well No.

30-015-28648

10. Field and Pool, or Exploratory Area

Ingle Wells (Delaware)

11. County or Parish, State

Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud and setting casing strings

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was SPUD at 1845 hrs 10-31-95.

17 1/2" hole was drld to 862'. On 11-02-95 ran 19 jts 13 3/8" 48# H-40 8rd ST&C csg, set at 862'. Cemented w/ 500 sx 65/35 Pozmix "C" (w/6% gel, 2% CaCl<sub>2</sub>, 1/4 pps flocele) + 200 sx Class "C" (w/2% CaCl<sub>2</sub>, 1/4 pps flocele). TOC at surface.

Drld 11" hole to 4386'. On 11-08-95 ran 98 jts 8 5/8" 32# J-55 8rd ST&C csg, set at 4386'. Cemented w/ 1200 sx 65/35 Pozmix "C" (w/6% gel, 15# salt, 1/4 pps flocele) + 200 sx Class "C" (w/2% CaCl<sub>2</sub>, 1/4 pps flocele). TOC at surface.

Drld 7 7/8" hole to 8777'. Reached TD at 1415 hrs 11-15-95.

On 11-16-95 Halliburton ran DLL/MSFL and SDL/DSN logs. Ran 202 jts 5 1/2" 17# K-55 and 15.5# J-55 LT&C csg, set at 8777'. Cmt'd w/775 sx Premium "H" (w/8# silicate extensor, .4% dispersant, 2.4# salt, 1/4 pps celloflakes). TOC at 2500'.

Released rig at 2345 hrs 11-17-95. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham  
Title Engineering Technician

Date December 14, 1995

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date J. Lara