

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CISF

**FORM APPROVED**  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**DEVON ENERGY CORPORATION (NEVADA)**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Unit P, Section 13-T23S-R31E, 330' FSL & 990' FEL**

5. Lease Designation and Serial No.  
**NM-NM-0533177-A**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA, Agreement Designation  
**N/A**

8. Well Name and No.  
**Todd "13P" Federal #16**

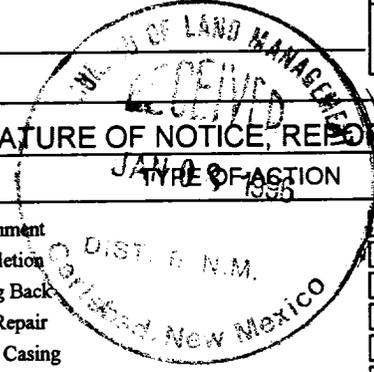
9. API Well No.  
**30-015-28648**

10. Field and Pool, or Exploratory Area  
**Ingle Wells (Delaware)**

11. County or Parish, State  
**Eddy Cnty, NM**

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud and setting casing strings</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water



13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was SPUD at 1845 hrs 10-31-95.

17 1/2" hole was drld to 862'. On 11-02-95 ran 19 jts 13 3/8" 48# H-40 8rd ST&C csg, set at 862'. Cemented w/ 500 sx 65/35 Pozmix "C" (w/6% gel, 2% CaCl<sub>2</sub>, 1/4 pps flocele) + 200 sx Class "C" (w/2% CaCl<sub>2</sub>, 1/4 pps flocele). TOC at surface.

Drld 11" hole to 4386'. On 11-08-95 ran 98 jts 8 5/8" 32# J-55 8rd ST&C csg, set at 4386'. Cemented w/ 1200 sx 65/35 Pozmix "C" (w/6% gel, 15# salt, 1/4 pps flocele) + 200 sx Class "C" (w/2% CaCl<sub>2</sub>, 1/4 pps flocele). TOC at surface.

Drld 7 7/8" hole to 8777'. Reached TD at 1415 hrs 11-15-95.

On 11-16-95 Halliburton ran DLL/MSFL and SDL/DSN logs. Ran 202 jts 5 1/2" 17# K-55 and 15.5# J-55 LT&C csg, set at 8777'. Cmt'd w/775 sx Premium "H" (w/8# silicate extentor, .4% dispersant, 2.4# salt, 1/4 pps celloflakes). TOC at 2500'.

Released rig at 2345 hrs 11-17-95. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham Title Engineering Technician Date December 14, 1995  
 (This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date J. Lara  
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.