

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)
3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1600, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
330' FSL & 990' FEL, Unit P, Section 13-T23S-R31E

5. Lease Designation and Serial No.
NM-NM0533177-A
6. If Indian, Allottee or Tribe Name
N/A
7. If Unit or CA, Agreement Designation
N/A
8. Well Name and No.
Todd "13P" Federal #16
9. API Well No.
30-015-28648
10. Field and Pool, or Exploratory Area
Ingle Wells (Delaware)
11. County or Parish, State
Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other <u>Completion</u>	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-05-95 thru 12-10-95 Drld cement and DV tool. RU Wedge WL. Ran CBL from 8677-2000'. TOC at 2385'. Ran 4" csg gun.

Perf'd LBC w/1 JSPF as follows: "A" at 8378', 8380', 8384', 8386', 8388' and 8390' w/6 holes; "B" at 8360', 8357', 8353', 8351', 8347', 8345', 8324' and 8322' w/8 holes; "D" at 8256', 8254', 8248', 8243', 8241', 8239', 8237', 8226', 8224', 8222' and 8220' w/11 holes; "F" at 8152', 8249', 8142', 8139' and 8136' w/5 holes; total 30 holes (.485" EHD). Ran packer, set at 7984'.

Acidized perfs 8136-8390' down tbg w/2500 gals 7 1/2% NeFe acid + 75 BS in AIR 7.2 BPM w/4290 psi. ISIP 130 psi. TOH w/packer.

Frac'd perfs 8136-8390' down csg w/57,500 gals 30# X-Link gel + 168,000# 16/30 Ottawa sd + 32,000# 16/30 RC sd at AIR 35 BPM w/620 psi. ISIP 360 psi.

Cleaned out sand w/foam unit to 8675'.

(Continued on reverse.)

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham Title Engineering Technician Date January 29, 1996
(This space for Federal or State office use)

Approved by _____ Title _____ Date J. Lara
Conditions of approval, if any:

DEVON ENERGY CORPORATION (NEVADA)

Todd "13P" Federal #16

Sec. 13-23S-31E, Eddy Cnty, NM

Sundry notice of completion activities

1/30/96

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12-11-95 thru 12-13-95 RU Wedge WL. Ran gauge ring. Ran CIBP, set at 7310'. Loaded hole and press tested CIBP to 1000 psi. Ran 4" perf gun. Perfd UBC "E" w/1 JSPF at 7124-7140' w/23 holes (.40" EHD). Ran packer, set at 7020'. RU Nowasco. Acidized perfs 7124-7140' down tbg w/2500 gals 7 1/2% NeFe acid + 75 BS at AIR 6.5 BPM w/1740 psi. ISIP 0 psi. TOH w/packer. Frac'd perfs 7124-7140' down csg w/6000 gals 30# X-Link gel + 8000 gals 30# Linear gel + 36,000# 16/30 Ottawa sd + 12,000# 16/30 RC sd at AIR 30 BPM w/490 psi. ISIP 30 psi. Ran bit, DC's and tbg. Cleaned out sand w/foam unit to 7610'. Drid on CIBP and chased to bottom at 8671'.

12-14-95 thru 12-19-95 RU Wedge WL. Ran gauge ring. Ran 2nd CIBP, set at 6850'. Ran 4" perf gun. Perfd LCC "G" w/1 JSPF at 6738-6744' w/13 holes (.40" EHD). Ran packer, set at 6551'. RU Nowasco. Acidized perfs 6738-6744' down tbg w/2000 gals 7 1/2% NeFe acid + 40 BS at AIR 6.2 BPM w/1780 psi. ISIP 290 psi. Frac'd perfs 6738-6744' down tbg w/5000 gals 30# X-Link gel + 6000 gals 30# Linear gel + 30,000# 16/30 Ottawa sd + 8000# 16/30 RC sd at AIR 15 BPM w/2000 psi. ISIP 4600 psi. Ran coiled tbg. Cleaned out sand to 6600'. TOH w/packer. Ran bit, DC's and tbg. Cleaned out sand w/foam unit to 6850'. Drid on CIBP and chased to bottom. TH w/2 7/8" production string, SN set at 8101', MA at 8136', TAC at 6589'. Ran pump and rods. Began pump testing.