

State of New Mexico
Energy Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

DISTRICT I
P. O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III

P. O. Box 2088

Santa Fe, NM 87504-2088

GAS - OIL RATIO TEST

1000 Rio Brazos Rd., Aztec, NM 87410

Operator: Devon Energy Corporation (Nevada) <i>Four Wells Development, Eddy</i>		Pool: East-Catalina Draw-Bellevue		Type of Test (X)		Scheduled		Completion		Special		GAS-OIL				
LEASE NAME		WELL NO.	LOCATION			DATE OF TEST	S T A T U S	CHOKESIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				
			U	S	T							R	WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS MCF
Todd 13P Federal		16	P	13	23	31	✓	P	N/A	M	24	264	39.6	82	116	1415
Todd 36C State		7	C	36	23	31		P	N/A	M	24	156	41.0	110	180	1636

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

G. H. Wade
Signature

GARY H. WADE, REVENUE SUPERVISOR

03/13/1996
Date
(405) 552-4721
Telephone

INSTRUCTIONS:
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. (See Rule 301, Rule 1116 & appropriate pool rules.)