

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CAL CONSERVATION DIV.
811 S. 1st ST.
ARTESIA, NM 88210-2834

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 990' FEL, Unit A, Section 24-T23S-R31E

5. Lease Designation and Serial No.

NM0533177-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or C.A. Agreement Designation

N/A

8. Well Name and No.

Todd "24A" Federal #1

9. API Well No.

30-015-28649

10. Field and Pool, or Exploratory Area

Ingle Wells (Delaware)

11. County or Parish, State

Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>SPUD and csg strings</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was spud on 03-11-96 at 1545 hrs. Drilled 17 1/2" hole to 891'.

On 03-13-96 ran 19 jts 13 3/8" 48# H-40 8rd ST&C csg, set at 890'. Cemented w/500 sx Pozmix "C" + 130 sx Class "C"; TOC at surface.

Drilled 11" hole to 4411'. On 03-18-96 ran 99 jts 8 5/8" 32# J-55 ST&C csg, set at 4410'. Cemented w/1025 sx 35/65 Pozmix "C" + 200 sx Class "C"; TOC at surface.

Drilled 7 7/8" hole. On 03-27-96 reached TD 8774' at 1200 hrs. Western-Atlas ran DLL/MLL/GR and ZDL/CN/GR logs.

On 03-29-96 finished running 202 jts 5 1/2" J-55 LT&C csg (60 jts 17# and 142 jts 15.5#), set at 8773'. Cemented 1st stage w/745 sx Class "H"; dropped bomb and opened DV tool set at 5493'; no cmt circ'd to surface. Cemented 2nd stage w/25 sx Class "C" scavenger + 395 sx Class "C"; no cmt circ'd to surface. Calculated TOC at 3365'.

Released rig at 1700 hrs on 03-29-96. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed

Gerald T. Pepper

Title District Engineer

Date May 8 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: