

UNITED STATES
DEPARTMENT OF THE INTERIOR N.M. Oil Cons. Division
BUREAU OF LAND MANAGEMENT 811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 990' FEL, Unit A, Section 24-T23S-R31E

5. Lease Designation and Serial No.

NM0533177-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Todd "24A" Federal #1

9. API Well No.

30-015-28649

10. Field and Pool, or Exploratory Area

Ingle Wells (Delaware)

11. County or Parish, State

Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04/09/96 thru 04/19/96 Tagged up @ 5426'. Press tested csg to 2500 psi. Drld cmt & DV tool. Press tested csg & DV tool to 2500 psi. RU Wedge WL. Ran CBL from 8682-3300'. TOC @ 3584'. Perf'd w/1 JSPF as follows: LBC "A" @ 8384', 8386', 8388', 8391', 8393' & 8395' w/6 holes; LBC "B" @ 8328' & 8337' w/2 holes; LBC "C" @ 8296', 8298', 8305', 8307' & 8314' w/5 holes; LBC "D" @ 8242', 8248', 8253', 8257' & 8259' w/5 holes; LBC "F" @ 8144', 8148', 8154', 8156', 8160', 8165' & 8169' w/7 holes; Total 25 holes (.40" EHD). Set packer @ 8042'.

Acidized perfs 8144-8395' down tbg w/2500 gals 7 1/2% NeFe acid + 50 BS @ AIR 6.5 BPM w/1850 psi. ISIP on vacuum. TOH w/packer. Frac'd perfs 8144-8395' down csg w/51,000 gals 30# X-Link gel + 148,000# 16/30 Ottawa sd + 32,000# 16/30 RC sd @ AIR 40 BPM w/800 psi. ISIP 650 psi.

RU Wedge WL. Perf'd w/1 JSPF as follows: UBC "E" @ 7124', 7127', 7129', 7131', 7134', 7136', 7140', 7144', 7148', 7152' & 7159' w/11 holes; LCC "A" @ 7084', 7086', 7088', 7090', 7094', 7097', 7100', 7114' & 7118' w/9 holes; Total 20 holes (.40" EHD). Set RBP at 7510', packer @ 6967'.

Acidized perfs 7084-7159' down tbg w/2500 gals 7 1/2% NeFe acid + 40 BS @ AIR 6.5 BPM w/1800 psi. ISIP on vacuum. TOH w/packer. Frac'd perfs 7084-7159' down csg w/30,000 gals 30# X-Link gel + 80,000# 16/30 Ottawa sd + 20,000# 16/30 RC sd @ AIR 34.6 BPM w/1242 psi. ISIP 242 psi.

Clean out sand w/foam unit. TOH w/RBP. Ran 2 7/8" production tbg., set SN at 8097'. Ran pump and rods. Began pump testing.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date August 6, 1996

(This space for Federal or State office use)

Approved by _____

Title _____

Conditions of approval, if any: _____

RECEIVED FOR RECORD
AUG 8 1 1996
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side