Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

FORM APPROVED

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF RESVR [ ] Other

2 NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface **660' FNL & 990' FEL, Sec. A-24-T23S-R31E**

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.: **NM0533177-A**
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: **N/A**
7. UNIT AGREEMENT NAME: **N/A**
8. FARM OR LEASE NAME, WELL NO.: **Todd "24A" Federal #1**
9. API WELL NO.: **30-015-28649**
10. FIELD AND POOL, OR WILDCAT: **Ingle Wells (Delaware)**
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: **Unit A, Section 24-T23S-R31E**

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
	9/7/95	Eddy	NM

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
3/11/96	3/27/96	4/19/96	GL 3554	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
8774'	8703'	N/A	→	x	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: **Delaware 7084 - 8395'**

25. WAS DIRECTIONAL SURVEY MADE: **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN: **DLL/MLL/GR & ZDL/CN/GR & CBL**

27. WAS WELL CORED: **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48	890'	17 1/2"	surf / 500 sx Poz C + 130 sx Cl C	
8 5/8" J-55	32	4410'	11'	surf / 1025 sx Poz C + 200 sx Cl C	
5 1/2" J-55	15.5 & 17	8773'	7 7/8"	Calc 3365' / 745 sx Class H + 420 sx Class C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	8097'	

31. PERFORATION RECORD (Interval, size and number)
7084 - 7118' (.40" EHD) w/9 holes--LCC "A"
7124 - 7159' (.40" EHD) w/11 holes--UBC "E"
8144 - 8169' (.40" EHD) w/7 holes--LBC "F"
8242 - 8259' (.40" EHD) w/5 holes--LBC "D"
8296 - 8314' (.40" EHD) w/5 holes--LBC "C"
8328' & 8337' (.40" EHD) w/2 holes---LBC "B"
8384 - 8395' (.40" EHD) w/ 6 holes --LBC "A"

32. ACID SHOT, FRACTURE, CEMEMNT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7084 - 7159'	2500 gal 7 1/2% NeFe acid + 40 BS
7084 - 7159'	30,000 gals 30# X-Link + 80,000# 16/30 Ottawa sd + 20,000# 16/30 RC sd
8144 - 8395'	2500 gals 7 1/2% NeFe+ 50 BS
8144 - 8395'	51,000 gals 30# X-Link + 148,000# 16/30 Ottawa sd + 32,000# 16/30 RC sd

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTIONS METHOD I(*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
4/19/96	Pump	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/1/96	24	N/A		242	266	386	1099/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
N/A	N/A		242	266	386	42

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): **Sold**

TEST WITNESSED BY: **Dan Talley**

35. LIST OF ATTACHMENTS: **Logs & deviation survey report.**

ACCEPTED FOR RECORD
AUG 21 1996
BLM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Candace R. Graham TITLE CANDACE R. GRAHAM ENGINEERING TECHNICIAN DATE August 6, 1996

***(See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Rustler	954'	
Salado	1270'	
Lamar	4566'	
Manzanita	5676'	
Brushy Canyon	7098'	
Bone Springs	8450'	

DEPTH	ACID, SHOT, FRACTURE, CEMEMNT SQUEEZE, ETC.. (continued from the front)
	N/A