

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

520' FEL & 1855' NFL, SEC. 30, T23S, R30E

OIL CONS COMMISSION
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-81622

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GOLD RUSH "30" FEDERAL #3

9. API Well No.

30-015-28671

10. Field and Pool, or Exploratory Area

NASH-DRAW; BRUSHY CANYON

11. County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **COMMENCE DRILLING OPERATIONS**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

GOLD RUSH "30" FEDERAL #3

10/01/95 ROAD, LOCATION & RESERVE PITS COMPLETE. 40'- 20" CONDUCTOR SET & CEMENTED TO SURFACE. PREP TO MI RU WEK RIG #3

10/02/95 SPUD WELL @ 1:15 AM, LOST CIRC @ 55'

10/03/95 PREP TO RUN 1" TO CIRC CEMENT BEHIND CSG. TOH TO RUN CSG. RU & RAN 15 JTS 13-3/8" 54# CSG. SET @ 664'. RU HOWCO & CEMENT CSG, LEAD W/200 SXS THIXSET, TAIL W/675 SXS CLASS "C" W/2% CACL2, 1/4" FLOCELE. CEMENT DID NOT CIRC. WOC. 17-1/2" HOLE. 10/04/95 RAN 1" & CIRC CEMENT TO SURFACE BEHIND 13-3/8" CSG & WOC. TAG TOC @ 35'. PUMPED 20 SXS CLASS "C" W/3% CACL2. TAG TOC @ 29'. PUMP 100 SXS CLASS "C" W/2% CACL2. CEMENT CIRC TO SURF. DRILL PLUG & CEMENT, DRILLING FORMATION. 12-1/4" HOLE.

10/05 THROUGH 10/07 DRILLING FORMATION TO 3400'.

10/08/95 DEPTH OUT 3400', RU & RAN 77 JTS 8-5/8" CSG. SET @ 3400'. RU HALLIBURTON & CEMENT W/1025 SXS HOWCO LITE W/15# SALT + 1/4# FLOCELE. TAIL W/250 SXS PREM PLUS W/2% CACL2. CEMENT CIRC TO SURFACE. ND BOP & SET 8-5/8" SLIPS. NU-BOP. TESTING BOP & WOC.

RECEIVED

OCT 15 1995

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Donna L. Bogan

Title REGULATORY ANALYST

Date OCTOBER 9, 1995

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____