

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(E), 1980' FNL and 660' FWL, Sec. 11, T-24S, R-29E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-88134

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H. B. "11" Fed.  
#1

9. API Well No.

30-015-28693

10. Field and Pool, or exploratory Area

Undes. Cedar Canyon  
(Morrow)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & set casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/30/95: Spud 17-1/2" hole at 7:00 p.m. CST. Drilling.

12/01/95: Depth 677'. TD 17-1/2" hole. RU and ran 15 jts 13-3/8" 48.0# H-40 ST&C casing and set at 677'. Cemented w/ 150 sx Thixset, 400 sx C1 "C" containing 6% gel, 1/4 pps Celloflake, and 2% CaCl2. Tail w/ 225 sx C1 "C" + 2% CaCl2. Plug down at 4:00 p.m. Circ'd 123 sx to pit. Bumped plug, float held. WOC 4 hrs. Cut csg off and weld on head. WOC.

12/02/95: NU and WOC. Tested casing to 500 psi, ok. Pick up BHA and TIH. WOC total of 16 hours. Drlg plug & shoe jt.

RECEIVED

JAN 22 1996

OIL CON. DIV.

14. I hereby certify that the foregoing is true and correct

Signed Terry McCallough Title Sr. Production Clerk

DIST. 2 Date 12/4/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Date

535

JAN 18 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.