

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(E), 1980' FNL and 660' FWL, Sec. 11, T-24S, R-29E

5. Lease Designation and Serial No.

NM-88134

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H. B. "11" Fed.  
#1

9. API Well No.

30-015-28693

10. Field and Pool, or exploratory Area

Undes. Cedar Canyon  
(Morrow)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Ran liner & rel. rig  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/6/96: Depth 14,010' (TD). Finish logging. RU casing crew and begin running 4-1/2" liner.

2/7/96: Finish running a total of 90 jts 4-1/2" 13.3# S-95 LT&C liner. Liner hanger @ 10,081'. Shoe @ 14,008'. Cemented liner w/ 550 sx C1 "H" containing .6% Halad-322, .4% CFR, .6% GasStop, and 5 pps KCl. Plug down @ 1:00 p.m. Bump plug, floats held. Circ & WOC.

2/8/96: WOC. TIH & tag cmt @ 9600'. Drilled out good cmt to 10,080'.

2/9/96: LD DP & DC's. ND BOP and NU tree. Jet & clean pits. Released rig at 11:00 p.m. CST. Waiting on completion unit.

RECEIVED

FEB 21 1996

OIL CON. DIV.  
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Erin McCallough Title Sr. Production Clerk

Date 02/19/96

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_