Form 3160-4 (July 1992)

UNITED STATES

SUBMIT IN DUPLICATE*

FORM APPROVED OMB NO. 1004-0137

Expires: February 28, 1995

(See other in-sinuctions on reverse side)

BUREAU OF LAND MANAGEMENT													5. LEASE DESIGNATION AND SERIAL NO. NM - 88134				
WELL CON	/PLE						N REF	PORT	AN	ID I	OG	_			E OR TRIBE NA	ME	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL: OIL GAS WELL DAY DRY Other OTHER													7. UNIT AGREEMENT NAME				
b. TYPE OF COMPLETION:																	
NEW WORK DEEP- PLUG DIFF. Other														ELOP MAI	VE WELL NO		
2. NAME OF OPERATOR														8. FARM OR LEASE NAME, WELL NO.			
Santa Fe Energy Resources, Inc.														H. B. "11" Fed.			
3. ADDRESS AND TELEPHONE NO. 550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551														9. API WELL NO. 30 - 015 - 28693			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*														IQ. FIELD AND POOL, OR WILDCAT			
At surface (E), 1980' FNL and 660' FWL, Sec. 11, T-24S, R-29E													Undes. Cedar Canyon (Morrow)				
At top prod. interval reported below													SEC., T., R.	, M., OR			
At total depth												Sé	Sec. 11, T-24S, R-29E				
14. PERMIT NO. DATE ISSUED									12. 0	COUNTY OR PARISH		13. STATE					
												Ede			NM		
15. DATE SPUDDED 11/30/95	17. DATE 2/2	d.)	.) 18. ELEVATIONS (DF, RKB, 1 3034' GL				t, GR, ET	C.)*	19. EL	EV. CASINGHE.	AD						
20. TOTAL DEPTH, MD	_	/5/96	IIG BACK	T.D., MD & T		2. IF MULTI	DI E COMPI		U34	UL			ROTARY TO				
14,010			,902		'	HOW MAN	Y. (2)	EC	E	Y		D A1	OTARY TO		N/A	S	
24. PRODUCING INTER	VAL(S), OF	THIS COM	IPLETION	- ТОР, ВОТТО	OM, NAME	(MD AND TV	'D)*							,	WAS DIRECTIC		
13,548' - 13,554' (Morrow) APR 0 1 1936														N	SURVEY MADE	1	
26. TYPE ELECTRIC AN														27. WAS	WELL CORED		
DIFL/GR; DL	L/MLL	GR/C	; ZDI				0	an C	0	N.	D	V.			dewall C	ores	
28. CASING SIZE/GRADE	1 11	Clour I r	(FXF)			ORD (Repo		es set in v	vell)						,		
CASING SIZE/GRADE WEIGHT, LB./FT. 3-3/8" H-40 48.0			D./F1.	DEPTH SET (MD) HO 17-1/2			LE SIZE DISTOPLEMENT, C 2" 625 SX C W/1					EMENTING RECORD AMOUNT PULLED 50 SX Thixset None					
-5/8" K-55	0		3005'		12-1/				1650 sx Lite								
" S-95	26.	0		10,430'		8-3/4	11						(2 stages)		TOC 260	00,	
SIZE	TOP (MDV		RECORD FOM (MD)	CAOKE	CEMENT*	1		30.				ING REC				
4-1/2"	101 (TOP (MD) BOT				sx H	SCREEN (MD)		2-3/8"		13,265'			PACKER SET (MD) 13,265'			
						<u> </u>		-	-	0, 0		10,20	/	-	10,200		
13,548'-13	RD (Interve	ıl, size an	d numbe	r)			32.	A	CID, SI	ЮT,	FRACT	URE, CE	EMENT SC	UEEZE	, ETC.		
w/ 341 Ult					בחר		DEPT	H INTERV	AL (MD)	·	┼	AMOUNT	OUNT AND KIND OF MATERIAL USED				
W/ 341 010	i ajet	DIMA	gur	, - 4 J3	ארכ						-		3-90 91				
											 		CHAP + RIV				
													urm	/ ·	<u> </u>		
3.* ATE FIRST PRODUCTION	N	PRODI	ICTION M	IETHOD (Flow		PRODUCTI							T				
2/22/96			wing	Elliob (1 ww	mg, gus u	ji, pamping	- size ana	type oj pu	imp)				shut-		roducing or ut-in		
ATE OF TEST	HOURS T	ESTED		IOKE SIZE		N. FOR PERIOD	OIL - BBI		\$	- MCF		WAT	ER - BBL.	, G/	AS - OIL RATIO		
2/26/96 LOW. TUBING PRESS.				rar red —			0			161		0			N/A		
793 - 1093 Pkr. 24		-HOUR RATE 0		BBL.		GAS - MCF. AOF= 2042		- 1	VATER - BBL.		١.	OIL GRAVITY - API (CORR.)					
l disposition of GAS Vented durin	(Sold, used 1g tes	for fuel, t - S	rented, I Wa	iting (on pip	peline	conne	ection	า			тет	CCEP	TED I	FOR REC	OKD	
LIST OF ATTACHMEN Deviation Su	TS			-/22	<u> </u>						·		1	. 2	6 1996		
. I hereby certify that the fo					rrect as dete	rmined from al	il available n	teords				-	1//	2	~ 153U	+	
SIGNED	Serv	11	10 (200	. 1.	Sr.	Prod	luctio	on Cl	lerk	(- Y'	me	206	I	

(See Instructions and Spaces to Additional Data on Reverse Side)