For.s 3160-3 (December 1990)

SUBMIT IN TRIPLICATE.

Form Budg Expires: December 31, 1991

(Other Instru-

approved.		C/SF
ret Bureau No.	1004-0136	

December 1990)		ED STATES		(Other instru-	08	Expires: December 31, 1991		
	DEPARTMENT			~ ~ . ~ l ₂	1	5. LEASE DESIGNATION AND SERIAL NO.		
		LAND MANAG				LC-060853-A		
APPLI	CATION FOR P	ERMIT TO				6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
TYPE OF WORK	LL 🖾	DEEPEN [¬ ⇒E	P 1 2 57 64	() ()	7. UNIT AGREEMENT NAME		
. TYPE OF WELL						BIG EDDY UNIT		
7 2 4 4 4 4 4	S OTHER		ain zon		<u>- U</u>	8. PARMOR LEASE NAME WELLING. 177 BASS 3 FEDERAL NO. 3		
NAME OF OPERATOR	BASS ENTER	PRISES PROD	UCTION	1 co. 1801	•	9. AN WELLING.		
ADDRESS AND THE BHIONEHO.	D, MIDLAND, TX	70702 015	602 2			30-0/S-28703		
	port location clearly and				DER	INDIAN DRAW, 'EAST(DELAWAR		
At surface						11. SBC., T., R., M., SR RLX. AND SURVEY OR ARRA		
1940' Ff	NL & 2256' FEL,	SECTION 3,	1225,	R28E				
DISTURCT IN MILES	ND DIRECTION FROM NEAL	UNIT OF POST	C OFFICE			SEC 3, T22S, R28E		
12 MILES	EAST OF CARLSI	BD, NM				EDDY NM		
DISTANCE FROM PROPU LOCATION TO NEAREST		620′	16. 40.	OF ACRES IN LEASE 1479.16		DF ACRES ASSIGNED HIS WELL 40		
PROPERTY OR LEASE L (Also to nearest drig	INB, FT. , unit line, if any)		10 200		20. ROTA	AT OR CABLE TOOLS		
DISTANCE FROM PROPOSITION NEAREST WELL, DI	RILLING, COMPLETED.	1470′	19. PRO	3800'	20. 2012	ROTARY		
	ther DF, RT, GR, etc.)	GR 3155′	1		<u>'</u>	22. APPEOX. DATE WORK WILL START* UPON APPROVAL		
		PROPOSED CASI	NG AND	CEMENTING PROGRA	4 8 6	Total Controlled Water Bash		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER P		SETTING DEPTH		QUANTITY OF CEMENT		
14-3/4"	8-5/8"	24		340′ 2600′		O sx (CIRC TO SURFACE). O sx (CIRC TO SURFACE).		
-7-7/8"	5-1/2"		.50#	3800′	1	0 sx (TIE BACK TO 2400'		
			ļ		İ	Post ID-		
SURFACE SET A	BOVE SALTS IN T	HE RUSTLER	ANHYDE	RITE.		18-23		
DRILLING PROCE	EDURE, BOPE DIAG	GRAM, ANTIC	IPATED	TOPS AND SURF	ACE US	E PLANS ATTACHED.		
INTERMEDIATE (CASING TO BE SET	T IN THE TO	P OF 1	HE LAMAR LIME.		nu hock		
*WILL BE RUN (ONLY IF CAPITAN	REEF IS EN	COUNTE	RED & LOST RET	URNS A	RE SIGNIFICANT.		
NOTE: CEMENT V	VILL BE CIRCULATED ASING IS NOT RU	TED TO SURFA	ACE ON	5-1/2" PRODUC	TIGE	偏原風 A 提D)		
INTERMEDIATE	CASING IS NOT RE	JIV.			UU			
						OCT 1 9 1995		
		Symmetric de la Suitania de la Suita Suitania de la Suitania de la Suita		July was properly	,			
ERTIFIED #Z 1	12 327 699	algerala de su Ngarala de su		報酬 機 動	01	L CON. DIV.		
		Allegand T				DIST. 2		
ABOVE SPACE DESCRIE	BE PROPOSED PROGRAM: 1	f proposal is to deepen	, give data	on present productive zone	and propose	ed new productive zone. If proposal is to drill n, if any.		
epen directionally, give peri	7 /							
William	m K. Danneh W.	R. DANNELS	DIV	ISION DRILLING	SUPT.	DATE 8-31-95		
(This space for Fede	eral or State office use)							
(This space for Fedi				AGGRAVAL DATE				
PERMIT NO.		حد المحدد المادلية فسيمد المحدد	amaitable di	APPROVAL DATE	lease which	would entitle the applicant to conduct operations to		
Application approval does CONDITIONS OF APPROVA		bbucaur porce redat or	odurenie a	and the state of t				
Control of the control					CT			
APPROVED BY /S/	Yol anda Vega		IZZ A	STANT AREA MAN	AGEK	DATE 10 17-95		
APPROVED RY					_			

DISTRICT I P.O. Box 1960, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 instruction on back Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 66210

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV PO BOX 2008, SANTA FE, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-0/5-78	Pool Code UNDES Indian Dra Bool Name 703 33725 DELAWARE East	
Property Code	Property Name BASS 3 FEDERAL	Well Number
OGRID No. 001801	Operator Name BASS ENTERPRISES PRODUCTION CO.	Elevation 3155

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Peet from the	North/South line	Feet from the	East/West line	County	
G	3	22 S	28 E		1940	NORTH	2256	EAST	EDDY	

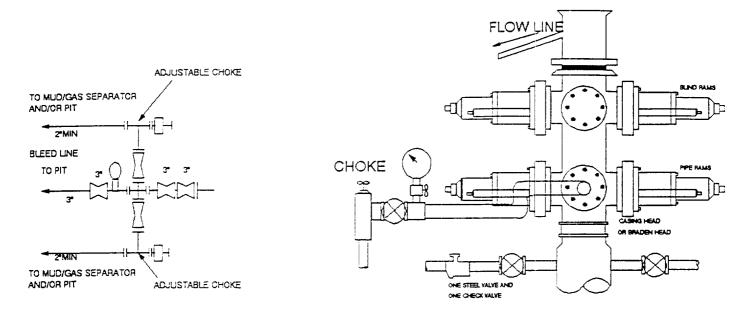
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill (Consolidation (Code Or	der No.	<u> </u>	<u> </u>	<u>l,</u>	
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my incusiedge and belief.
 7/7/7/7/7/7/	William R. Dannels William R. Dannels
2256	Division Drlg. Supt. Title August 21, 1995
	SURVEYOR CERTIFICATION I hereby certify that the well location shown
-	on this plat was plotted from field notes of actual surveys made by me or under my supervisor, and that the same is true and correct to the best of my belief.
	Date Surveyed; Emiliary SJA Signature & Seal of Color Professional Surveyor
	2.17-95 2.17-95 2.17-95 2.17-95 2.17-95 2.17-95 2.17-95 2.17-95 2.17-95 2.17-95 2.17-95 2.17-95 2.17-95
	Certificate No. Joffan Fest 676 ROFESCONDS EIDSON 3239 1100 Humanian EIDSON 12641

3000 PSI WP



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. One double gate blowout preventer with lower rams for pipe and upper rams blind, all hydraulically controlled.
- B. Opening on preventers between rams to be flanged, studded or clamped and at least two inches in diameter.
- C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open, and re-close) the preventers.
- E. All connections to and from preventers to have a pressure rating equivalent to that of the BOP's.
- F. Manual controls to be installed before drilling cement plug.
- G. Valve to control flow through drill pipe to be located on rig floor.
- H. All chokes will be adjustable. Choke spool may be used between rams.