

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.

P.O. Box 46510, Denver Colorado 80201-6510

(303)621-485

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter P : 990 Feet From The SOUTH Line and 990 Feet From The

EAST Line Section 13 Township 22-S Range 31-E

5. Lease Designation and Serial No.

NM-29233

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

NEFF '13' FEDERAL

10

9. API Well No.

30-015-28708

10. Field and Pool, Exploratory Area  
LIVINGSTON RIDGE - DELAWARE

11. County or Parish, State

EDDY NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ OTHER: SPUD, INT, SURF, PROD CG

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- PETERSON RIG #2 SPUD 14-3/4" HOLE @ 7:45 PM 12-09-95. DRILLED TO 828'. TD @ 5:15 AM 12-11-95.
- RAN 19 JOINTS OF 11-3/4", 42# WC-40 (814'), STC CASING SET @ 828'. RAN 5 CENTRALIZERS.
- DOWELL CMTED W/400 SKS CLASS C W/2%, CACL2(14.8 PPG, 1.34 CF/S). PD @ 10:15 AM 12-11-95. CIRC 21 SAGKS.
- NU BOP & TESTED TO 1200#. TESTED CASING TO 1200# FOR 30 MINUTES FROM 10:30 AM TO 11:00 AM 12-12-95.
- WOC TIME 24.25 HOURS FROM 10:15 AM 12-11-95 TO 10:30 AM 12-12-95. DRILLING 11 INCH HOLE.
- DRILLED 11 INCH HOLE TO 4410. TD @ 8:00 PM 12-16-95.
- RAN 100 JOINTS OF 8 5/8, 32# J-55, LTC CASING SET @ 4410'. RAN 10 CENTRALIZERS.
- DOWELL CEMENTED W/ 1200 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 150 SACKS CLASS H NEAT (15.6 PPG, 1.18 CF/S). PLUG DOWN @ 10:45 PM 12-16-95. CIRCULATED 383 SACKS.
- NU BOP AND TESTED TO 3000#. TESTED CASING TO 1200# FOR 30 MINUTES FROM 2:00 PM TO 2:30 PM 12-17-95.
- WOC TIME 15.25 HOURS FROM 10:45 PM 12-16-95 TO 2:00 PM 12-17-95.
- DRILLING 7 7/8 HOLE.
- DRILLED 7 7/8 HOLE TO 8500'. TD @ 4:15 PM 12-23-95.
- LOG WELL FROM TD TO 4000' W/ PLATFORM EXPRESS W/INDUCTION. CNL-GR FROM 4400' TO SURFACE.
- RAN 47 JOINTS OF 5 1/2, 17# L-80 (2010'), 144 JOINTS OF 15.5# K-55 (6476'), LTC CASING SET @ 8500'.
- DOWELL CEMENTED WITH 700 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 500 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @ 6:30 PM 12-25-95. DID NOT CIRC CMT.
- ND. RELEASE RIG @ 1:00 PM 12-25-95.
- PREP TO COMPLETE.

14. I hereby certify that the foregoing is true and correct

SIGNATURE C. P. Basham TITLE Drilling Operations Mgr.

DATE 1/3/96

TYPE OR PRINT NAME C. P. Basham

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.