

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ WELL GAS ☐ WELL DRY ☐ OTHER		5. Lease Designation and Serial No. NM-29233																									
1b. Type of Completion NEW ☒ WELL WORK ☐ OVER DEEPEN ☐ PLUG ☐ BACK DIFF. ☐ RESVR. OTHER		6. If Indian, Alottee or Tribe Name																									
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		7. If Unit or CA, Agreement Designation																									
3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0418		8. Well Name and Number NEFF '13' FEDERAL																									
4. Location of Well (Report location clearly and in accordance with any State requirements) At Surface Unit Letter : 990 Feet From The SOUTH Line and 990 Feet From The EAST Line At proposed prod. zone SAME		9. API Well No. 30-165-28708																									
10. Field and Pool, Exploratory Area LIVINGSTON RIDGE DELAWARE		11. SEC., T., R., M., or BLK. and Survey or Area Sec. 13, Township 22S, Range 31E																									
12. County or Parish EDDY		13. State NM																									
14. Permit No. Date Issued OIL CON. DIV. DIST. 2 APR 09 1996		15. Date Spudded 12/9/95																									
16. Date T.D. Reached 12/23/95		17. Date Compl. (Ready to Prod.) 1/21/96																									
18. Elevations (Show whether DF, RT, GR, etc.) GR-3587- KB-3600'		19. Elev. Casinhead 3587'																									
20. Total Depth, MD & TVD 8500'		21. Plug Back T.D., MD & TVD 8336'																									
22. If Multiple Compl., How Many*		23. Intervals Rotary Tools Drilled By --> 0'-8500'																									
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 7107-7126 (BRUSHY CANYON)		25. Was Directional Survey Made YES																									
26. Type Electric and Other Logs Run PLE-IN, CNL-GR		27. Was Well Cored NO																									
28. CASING RECORD (Report all Strings set in well)																											
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32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																											
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34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD																											
35. List of Attachments DEVIATION SURVEY																											
36. I hereby certify that the foregoing is true and correct																											
SIGNATURE <i>Monte C. Duncan</i> TITLE Engr Asst DATE 3/26/96																											
TYPE OR PRINT NAME Monte C. Duncan																											

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
BRUSHY CANYON	6657	8381'	SANDSTONE, OIL, & ASSOCIATED GAS	LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON L BRUSHY CANYO BS LIMESTONE	4487' 4542' 5404' 7073' 8124' 8407'	