

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DISTRICT
1 S. 1st ST.
TESIA, NM 88210-2834

C/SF

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC. ✓

3. Address and Telephone No.
205 E. Bender, HOBBS, NM 88240 397-0418

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter : 990 Feet From The SOUTH Line and 990 Feet From The
EAST Line Section 13 Township 22S Range 31E

5. Lease Designation and Serial No.
NM-29233

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
NEFF 13 FEDERAL
10

9. API Well No.
015
30-103-28708

10. Field and Pool, Exploratory Area
LIVINGSTON RIDGE DELAWARE

11. County or Parish, State
EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attering Casing
☒ OTHER: ADD PAY & STIMULATE
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU PULLING UNIT. TOH W/ RODS & PUMP. INSTALL BOP. RELEASE TAC. TOH W/ TBG.
2. RUN CBL-GR-CLL LOG. TIH W/ CIBP & SET @ ~7075'. SPT 10' CMT ON TOP CIBP (PBTD @ 7065').
3. PERFORATE CHERRY CANYON INTERVAL W/ 4 JSPF: 7020' - 7044' (24' NET, 96 HOLES, 4" GUN, 120 DEG PHASING).
4. TIH W/ 5 1/2" TREATING PKR & SN ON 2 7/8" TBG. TEST TBG INTO HOLE TO 6000#. SET PKR @ ~6800'. ND BOP, NU 5000# FRAC TREE. LOAD BACKSIDE & TEST PKR TO 500#. RU FLOWBACK LINES OFF ADJUSTABLE CHOKE TO PIT. SWAB WELL DOWN.
5. ACIDIZE CHERRY CANYON PERFS 7020'-7044' W/ 1000 GALLONS 7 1/2% NEFE HCL W/ BALLSEALERS. MAX P = 5000#, OVERFLUSH W/ 30 BBLs 2% KCL WATER. SHUT-IN FOR 2 HRS.
6. SWAB BACK LOAD. OPEN PKR BY-PASS. FRAC CHERRY CANYON PERFS 7020'-7044' W/ 10,500 GALLONS 30# BORATE XLG 2% KCL WATER GEL & 44,000# 20/40 CURABLE 16/30 RESIN COATED OTTOWA SAND @ AN AVG RATE OF 10 BPM W/ MAX PRESSURE < 6000#.
7. FLOWBACK WELL @ LESS THAN .75 BPM. TOH W/ PKR. TIH W/ PROD TBG, RODS & PUMP. PLACE WELL ON PROD & OBTAIN TEST.
8. PUMP OFF CHERRY CANYON INTERVAL. TOH W/ PROD EQUIP. DRILL OUT CIBP & C/O TO ~8400'. TIH W/ PRODUCTION EQUIPMENT. RETURN WELL TO PRODUCTION FR BOTH THE CHERRY CANYON PERFS FR 7020'-7044' & THE BRUSHY CANYON PERFS FR 7107'-7126'.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 4/22/96

TYPE OR PRINT NAME Monte C. Duncan

(This space for Federal or State office use)

APPROVED BY PETROLEUM ENGINEER TITLE PETROLEUM ENGINEER DATE 5/17/96

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction