

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1737' FSL & 929' FEL, Section 21, T24S, R29E

5. Lease Designation and Serial No.

NM-86908

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mitchell 21 Federal #3

9. API Well No.

30-015-28715

10. Field and Pool, or Exploratory Area

Cedar Canyon Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including ~~starting~~ date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & Set Surface Csg - MIRU Nabors #301. Spud @ 1515 hrs CDT 9/14/96. Drilled 12-1/4" hole to 535'. TD reached 2300 hrs CDT 9/14/96. Ran 12 jts 8-5/8" 24# J-55 ST&C csg. TPGS @ 535'. IFV @ 489'. Howco cmt'd csg w/ 200 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Cl "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 0445 hrs CDT 9/15/96. Recovered 61 sx excess cmt. WOC 14 hrs. Cmt has a compressive strength over 500 psi after 8 hrs. Make cut-off. Weld on wellhead & test to 500 psi. NU BOP's & test to 1000 psi.

TD & Prod Csg - Drilled 6-3/4" hole to 5450'. TD reached @ 0300 hrs CDT 9/25/96. Logged well w/ Western Atlas. Ran 122 jts 4-1/2", 11.6#, J-55 LT&C csg. Float shoe @ 5450'. Float collar @ 5397'. Howco cmt'd w/ 255 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCl + 0.6% H322 @ 15.6 ppg. Plug down @ 1400 hrs CDT 9/22/96. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi. TOC @ 4588' by CBL 10/1/96.

14. I hereby certify that the foregoing is true and correct

Signed

Barbara L. Smith

Title

Senior Operations Engineer

Date

10/17/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

(ORIG. SGD.) DAVID R. GLASS

Date