

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-0417696

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 2310' FWL, Section 4, T22S, R10E

8. Well Name and No.

Lost Tank 4 Fed. #1

9. API Well No.

30-015-28727

10. Field and Pool, or Exploratory Area

Lost Tank West

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, Set Surface,

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Inter & Prod Csg

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud & Set Surface Csg - MIRU Nabors #353. Spud @ 1330 hrs CST 11/14/95. Drilled 17-1/2" hole to 520'. TD reached 0515 hrs CST 11/15/95. Ran 12 jts 13-3/8" 54.5# J-55 ST&C csg. TPGS @ 520'. IFV @ 474'. Howco cmt'd csg w/ 225 sxs Halliburton Lite + 2% CaCl₂ @ 12.7 ppg followed by 200 sxs Class "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 1000 hrs CST 11/15/96. Recovered 97 sxs excess cmt. WOC 24 hrs. Make cut-off. Weld on casing head. NU BOP's & test to 500 psi.
Intermediate Csg - Drilled 11" hole 520' to 3945'. TD reached @ 2200 hrs CST 11/19/95. Ran 89 jts 8-5/8" 32# J-55 ST&C csg. Float shoe @ 3945'. Float collar @ 3897'. DV tool @ 2505'. Howco cmt'd 1st stage w/ 250 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Premium Plus @ 14.8. Cmt 2nd stage w/ 700 sxs Halliburton Lite @ 12.4 ppg followed by 50 sxs Cl "C" @ 14.8 ppg. Plug down @ 1730 hrs CST 11/20/95. Did not circ cmt. TOC @ 750' by TS. ND BOP's & make cut-off. Weld on wellhead & test to 1500 psi. NU BOP's & test to 1500 psi.
TD & Prod Csg - Drilled 7-7/8" hole to 10,020'. TD reached @ 0130 hrs CST 12/4/95. Logged well w/ Schlumberger. TIH w/ drill pipe. Spot 70 sxs Cl "H" cmt F/8790'-8595'. Ran 215 jts 5-1/2" 17# J-55 & N-80 LT&C csg. Float shoe @ 10,020'. Float collar @ 8537'. Stage tools @ 3496' & 5985'. Howco cmt'd 1st stage w/ 600 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCl + .6% H322 @ 15.6 ppg. Drop plug. Float held. Drop bomb & open DV tool @ 5985'. Circ 5 hrs between stages. Recovered 38 sxs excess cmt. Cmt 2nd stage w/ 690 sxs Cl "C" + 12 ppg Gilsonite + 2.8 pps KCl + .3% H322 @ 15.6 ppg. Land plug. Float held. Drop bomb & open DV tool @ 3496'. Circ 5 hrs between stages. Recovered 90 sxs excess cmt. Cmt 3rd stage w/ 300 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs Cl "C" @ 14.8 ppg. Plug down. Tool closed @ 1145 hrs CST 12/6/95. Recovered 30 sxs excess cmt. Set slips & make cut-off. ND BOP's & weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date 12/1/0/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side