

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

015F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR
Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.
P. O. Box 10340, Midland, TX 79702-7340 (935) 682-6822

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 330' FNL & 2310' FWL, Section 4, T22S, R31E

At top prod. interval reported below same

At total depth same

RECEIVED
CONFIDENTIAL CON. DIV.

14. PERMIT NO. DATE RECEIVED
DIST. 2
10/30/95

5. LEASE DESIGNATION AND SERIAL NO.
NM-0417696

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Lost Tank 4 Fed. #1

9. API WELL NO.
-015-28727

10. FIELD AND POOL, OR WILDCAT

Lost Tank West

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 4, T22S, R31E

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

15. DATE SPUDDED 11/14/95 16. DATE T.D. REACHED 12/4/95 17. DATE COMPL. (Ready to prod.) 10/12/96 18. ELEVATIONS (DF, RKS, RT, GR, ETC.)* 3443' GR 19. ELEV. CASINGHEAD 3442'

20. TOTAL DEPTH, MD & TVD 10,020' 21. PLUG. BACK T.D., MD & TVD 8536' 22. IF MULTIPLE COMPL. HOW MANY* --- 23. INTERVALS DRILLED BY ROTARY TOOLS 10'-10,020' CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE?

7772'-7822' Brushy Canyon (MD & TVD)

No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-CNL-CBL

27. WAS WELL CORRED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	520	17-1/2	425 sxs-circ 97 sxs	
8-5/8	32#	3945	11	1200 sxs-TOC @ 750'	
5-1/2	15.5# & 17#		7-7/8	1690 sxs-circ 30 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	7760	

31. PERFORATION RECORD (Interval, size and number)

7772'-7822' (50 - .50" dia holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7772'-7822'	Acidz w/ 1500 gals 7-1/2% HCl
	Frac w/ 58,400# 16/30 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/12/96		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
11/27/96	24	---	→	42	50	47	1191:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
---	---	→	42	50	47	41.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Venting

TEST WITNESSED BY

Jack Burnett

35. LIST OF ATTACHMENTS

Logs, Deviation Survey, Sundries

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Barrett Smith

TITLE

Senior Operations Engineer

DATE

12/10/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Basal Anhydrite	3840	109
				Delaware Lime	4126	109
				Bell Canyon	4199	109
				Cherry Canyon	5052	109
				Brushy Canyon	6348	109
				Bone Spring	7966	109