

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-28762

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
K-952

7. Lease Name or Unit Agreement Name
TODD "36N" STATE

8. Well No.
14

Pool name or Wildcat
Ingle Wells (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location
Unit Letter **N** : **990** Feet From The **SOUTH** Line and **1650** Feet From The **WEST** Line

Section **36** Township **23S** Range **31E** NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL 3500'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **COMPLETION** ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

09-15-96 thru 09-18-96

Ran bit and DC's on 2 7/8" tbg. Tagged up at 5496'. Drld cement and DV tool. Press tested csg and DV tool to 2500 psi before and after drlg, held OK. Continued in hole w/bit, tagged 8517' PBTd. Ran scraper thru DV tool several times. RU Wedge WL. Ran CBL 8494-3400'. TOC 3642'.

Perf'd LBC w/1 JSPF as follows: "A" at 8270-8276' w/4 holes; "B" at 8251' and 8257' w/2 holes; "C" at 8182-8194' w/4 holes; "D" at 8118-8142' w/8 holes; "E" at 8075-8094' w/4 holes; total 22 holes (.40" EHD). Set packer at 8307'.

Acidized perfs 8075-8276' down tbg w/2000 gals 7 1/2% NeFe acid + 50 BS at AIR 6.3 BPM w/1900 psi. ISIP on vacuum. TOH w/packer.

Frac'd perfs 8075-8276' down csg w/33,500 gals 30# X-Link gel + 127,000# 16/30 Ottawa sd + 38,500# 16/30 RC sd at AIR 29.7 BPM w/525 psi. ISIP 527 psi.

(Continued on reverse.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham

TITLE ENGINEERING TECHNICIAN

DATE October 30, 1996

TYPE OR PRINT NAME Candace R. Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by [Signature]
Conditions of approval, if any:

TITLE [Signature]

DATE NOV 7 1996

(Continued from the front.)
09-19-96 thru 09-28-96

RU Wedge WL. Perf'd MBC "F" w/1 JSPP at 7480-7494' w/29 holes (.40" EHD).
Ran gauge ring. Set RBP at 7741', packer at 7302'.
Acidized perfs 7480-7494' down tbg w/3000 gals 7 1/2% NeFe acid + 60 BS at AIR
6.3 BPM w/1800 psi. ISIP on vacuum.
Frac'd perfs 7480-7494' down tbg w/18,000 gals 30# X-Link gel + 50,000# 16/30
Ottawa sd + 16,500# 16/30 RC sd at AIR 12.1 BPM w/2100 psi. ISIP 267 psi.
TOH w/packer.

RU Wedge WL. Perf'd UBC "E" w/1 JSPP at 7088-7118' w/31 holes (.40" EHD).
Ran gauge ring. Set RBP at 7350', packer at 6925'.
Acidized perfs 7088-7118' down tbg w/3000 gals 7 1/2% NeFe acid + 65 BS at AIR
6.6 BPM w/1500 psi. ISIP on vacuum. TOH w/packer.
Frac'd perfs 7088-7118' down csg w/28,500 gals 30# X-Link gel + 119,000# 16/30
Ottawa sd + 27,500# 16/30 RC sd at AIR 30.2 BPM w/440 psi. ISIP 60 psi.

RU foam unit and cleaned out sand to 7350'. TOH w/RBP. Cleaned out sand to
7741'. TOH w/RBP. Cleaned out hole to BPTD 8517'. Ran 2 7/8" tbg, SN set at
8014'. Ran pump and rods. Began pump testing.