

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2148' FSL & 660' FEL, Unit I, Sec. 23-23S-31E

5. Lease Designation and Serial No.  
NM-NM0405444

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
N/A

8. Well Name and No.  
TODD "23I" FEDERAL#16

9. API Well No.  
30-015-28766

10. Field and Pool, or Exploratory Area  
Sand Dunes (Cherry Canyon)

11. County or Parish, State  
Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud and running casing strings
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was SPUD at 0745 hrs 02-05-96. Drld 17 1/2" hole to 883'. On 02-09-96 ran 19 jts 13 3/8" 48# H-40 8rd ST&C csg, set at 882'. Cemented 13 3/8" csg w/500 sx 35/65 Pozmix "C" + 200 sx Class "C". TOC at surface.

Drld 11" hole to 4388'. On 02-14-96 ran 98 jts 8 5/8" 32# J-55 8rd ST&C csg, set at 4387'. Cemented w/1000 sx 35/65 Pozmix "C" + 225sx Class "C". TOC at surface.

Drld 7 7/8" hole. Reached TD 6273' at 0300 hrs on 02-18-96. Ran DDL/MLL/GR/C and ZDL/CN/GR/C logs. Ran 146 jts 5 1/2" 15.5# J-55 8rd LT&C csg, set at 6272'. Cemented 1st stage w/255 sx Class "H". Calculated TOC at 5082'. Opened DV tool. Cemented 2nd stage w/65 sx 35/65 Pozmix "C" + 200 sx Class "C". Calculated TOC at 3500'.

Released rig at 1800 hrs 02-19-96. Waiting on completion.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham Title Engineering Technician

Date March 15, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: